

Directors and Officers

BOARD OF DIRECTORS

G. Richard Chater President Grafton Group Limited

John M. Gardiner Vice President Acres Consulting Services Limited

Robert G. Graham President Inter-City Gas Limited

Donald B. McCaskill President Connlab Holdings Limited

James W. McCutcheon Partner Shibley, Righton & McCutcheon

Raymond A. Pillman President CIPM Canadian International Project Managers Ltd.

Hugh C. Rynard
President
Acres Limited
and
President
Acres Consulting Services Limited

David F. Pols
Treasurer
Acres Limited
and
Vice President and Controller
Traders Group Limited

Gordon R. Sharwood Chairman of the Board Acres Limited and Chairman of the Board Guaranty Trust Company of Canada

Sami Tibshirani Vice President Acres Consulting Services Limited

ANNUAL MEETING

The Annual and General Meeting of Shareholders of Acres Limited will be held in the Quebec Room of the Royal York Hotel, 100 Front Street West, Toronto at 11:00 a.m., Tuesday, April 15, 1975.

CORPORATE OFFICERS

Gordon R. Sharwood, Chairman of the Board Hugh C. Rynard, President David F. Pols, Treasurer Bernice Simpson, Assistant Secretary

AUDITORS

Price Waterhouse & Co.

GENERAL COUNSEL

Lash, Johnston, Sheard & Pringle

BANKERS

The Royal Bank of Canada Banque Canadienne Nationale Marine Midland Bank—Western Buffalo, N.Y.

TRANSFER AGENT AND REGISTRAR

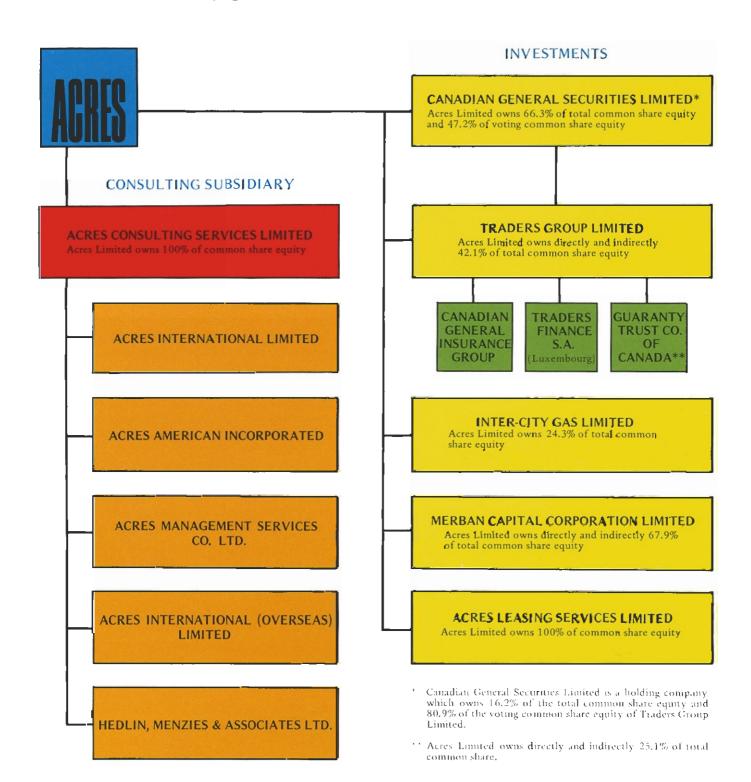
Guaranty Trust Company of Canada

LISTING

The Toronto Stock Exchange
The Montreal Stock Exchange
The Vancouver Stock Exchange

Corporate Profile

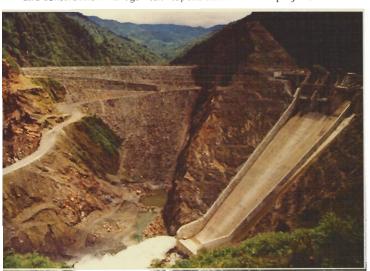
Acres Limited, headquartered in Toronto, Canada, comprises Acres Consulting Services Limited and investment interests in the fields of finance, land development, insurance, merchant banking and gas transmission and distribution. Acres Limited functions primarily as an investment management company with all operational activities being carried out in the company's wholly-owned subsidiaries and in other companies in which Acres Limited has investments. The organization of the company and the nature of its investments are set out in the accompanying chart.



Acres Consulting Services Limited is active in many diversified fields of planning, engineering and project management requiring a wide array of skills, abilities and academic qualifications.



During 1974, the 5,225,000 kilowatt Churchill Falls Power Development was completed. Acres, in joint venture, undertook engineering and construction management responsibilities for this project,



In the international field, Alto Anchicaya, Colombia was inaugurated in 1974. Acres Power and Heavy Civil Engineering Group was responsible for the engineering on this project which included the world's highest concrete-faced rock-fill dam.

Acres Consulting Services Limited

The principal business activities of Acres Limited are centered in the wholly-owned subsidiary, Acres Consulting Services Limited, a major international consulting organization which is active in many diversified fields of planning, engineering and project management. Clients served by Acres Consulting Services Limited include major industrial corporations, all levels of government in Canada, foreign governments and numerous international agencies. In 1974, approximately 66% of the company's revenues were derived in Canada, 25% in the United States and 9% overseas.

Acres Consulting Services Limited has a staff of approximately 1300 in permanent offices across Canada and the U.S.A. and in project offices around the world. Principal offices in Canada are located in Vancouver, Calgary, Toronto, Burlington, Montreal, Halifax and Niagara Falls where the head office is located. In the U.S.A., Acres American Incorporated has engineering offices in Buffalo, N.Y., Raleigh, N.C. and Pittsburgh, Pa. and a liaison office in Washington, D.C. Economic consulting services in the agricultural, industrial, business, transportation, resource and energy fields are provided through Hedlin, Menzies & Associates Ltd. In certain instances, Acres Consulting Services Limited also acts in joint ventures with others in order to provide comprehensive services or to undertake particularly large or special projects.

In order to focus the company's unique combination of talent, facilities and resources distinctly on the market areas which it serves, Acres Consulting Services Limited is organized into four major divisional groups which are supported by a central technical and administrative resource. This market-oriented approach allows the company to concentrate the capabilities required to meet today's demand for specialization while yet retaining the sound base of proficiency built up in over 50 years of consulting experience. The four divisional groups and the market segments to which they relate are:

ENGINEERING GROUP

POWER & HEAVY CIVIL Power Generation; Electrical Services; Heavy Civil Engineering; Water Resources

FUELS & INDUSTRIAL GROUP

Oil and Gas Industry: Petrochemical Plants; Pipelines; General Industry

METALS, MINING & **HEAVY INDUSTRIAL** GROUP

Mining; Heavy Industry; Iron and Steel; Non-Ferrous Metals

SPECIAL SERVICES **GROUP**

Special Engineering Studies; Project Services; Economics and Planning

The services offered by Acres Consulting Services Limited encompass a broad spectrum of technologies. These services range from studies, planning and engineering of many types to project management and, now, to large design/construct projects. Within the broad-based primary activity of the company are included such examples as the engineering and construction management for the Alto Anchicaya Power Project in Colombia, the economic evaluation for Jakarta's new international airport and numerous other projects within Canada, in the U.S.A. and around the world. In terms of size, Acres has the capability, experience and resources to handle the engineering task for the largest Canadian or international development and construction programs.

Acres, in keeping with its major engineering role in Canada, now undertakes large-scale projects wherein the company not only does all of the planning and consulting but also accepts responsibility for the actual construction part of the program.

During 1974, Acres took on three such design/construct projects for which it designed water treatment facilities for petrochemical plants and also served as the general contractor, subcontracting out the actual construction work. At the present time, the company does not have its own construction force. However, the creation of such a capability within the company could develop in the foreseeable future.

Acres Consulting Services Limited is heavily involved in many different fields of activity. Particular areas of recent growth include the steel and transportation industries. In the first of these, the company's considerable investment over the past few years with respect to a wider participation in the steel industry continues to expand and the outlook for continued growth is excellent. In transportation planning and engineering, the company has continued to build upon the base which was established in 1973. In addition, continued concern over environmental problems continues to add widening tasks to the company's project work.

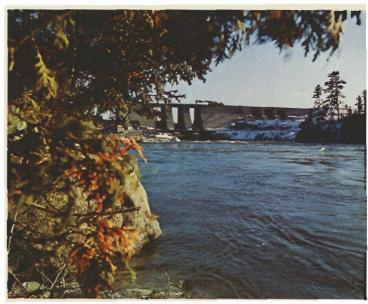
Today, energy related sectors of the economy continue to be one of the areas of greatest concern in the world. It is in this area that Acres has its deepest commitment. Included in this sphere of consulting activity are projects for electrical power utilities, substantial assignments for the oil and gas industry, pipelines for oil and gas, offshore drilling structures in the Arctic, marine oil terminals, ship-yards and facilities for supertankers and various other projects. In 1974, energy and related fields provided approximately one half of the business of Acres Consulting Services Limited.



The oil and gas industry now provides a substantial portion of the activity of the Fuels and Industrial Group of Acres. During 1974, the company undertook design/construct responsibilities for elements of refineries.



Continued expansion in the steel industry provides ever-widening opportunities for the Metals, Mining and Heavy Industrial Group of Acres.



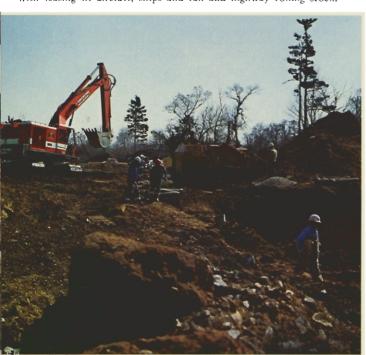
Environmental and economic considerations have become major aspects of nearly all projects undertaken by Acres in the 1970's. These involve the wide range of varied disciplines provided by Acres Special Services Group.

PETICINE NOTO FOR

Traders offers a broad range of consumer purchase plans including financing for automobiles, mobile homes, major consumer durables like television sets and other items.



The Leasing Division of Traders serves the transportation industry with leasing of aircraft, ships and rail and highway rolling stock.



In Land Development, Traders Group Limited acquires raw land in the suburbs of metropolitan communities, develops and services the land and sells building units for homes, apartment buildings and shopping centres.

Investments

Acres Limited has investments which consist of holdings in Canadian General Securities Limited, Traders Group Limited, Inter-City Gas Limited and MerBan Capital Corporation Limited. The earnings of Acres Limited are influenced to a large extent by the performance of these companies.

Canadian General Securities Limited is an investment holding company. Its principal asset is an investment in Traders Group Limited.

Traders Group Limited is a diversified finance company based in Toronto. Its operations comprise personal and business financial services, land development operations and insurance. Acres Limited owns directly and indirectly 42.1% of the total common share of equity of Traders Group Limited.

In the area of Personal Financial Services, Traders offers a broad range of consumer purchase plans. These include financing for automobiles, mobile homes, farm equipment and other major consumer durables. They also provide financing for dealer inventories, residential and vacation home mortgages and home improvement loans. The personal loan division of Traders, operating under the name of Trans Canada Credit Corporation Limited, offers secured and unsecured direct cash loans.

Business Financial Services offered by Traders Group Limited include corporate loans, equipment financing, leasing, commercial mortgages, land development, factoring and accounts receivable financing. The Leasing Division offers leasing services to business and industry for the acquisition of capital assets. It also serves the transportation industry with leasing of aircraft, ships and rail and highway rolling stock.

Aetna Factors Corporation Ltd., a subsidiary of Traders Group Limited, provides factoring and accounts receivable and export-import financing.

Through Traders Finance S.A. of Luxembourg, Traders offers leasing and corporate financing on an international basis.

In Land Development, Traders Group Limited acquires raw land in the suburbs of metropolitan communities, develops and services the land and sells building units for homes, apartment buildings and shopping centres. The insurance operations of Traders Group Limited are conducted in the four companies which make up the Canadian General Insurance Group. These companies provide automobile, life, fire and other general insurance, commercial insurance and bonding and disability insurance.

Guaranty Trust Company of Canada provides a comprehensive range of personal and corporate financial services. Personal services include chequing and savings accounts, mortgages, real estate sales, investment and estate management, retirement savings plans, investment funds and income tax services. Business services include corporate trust, registrar and stock transfer services, pension fund management, corporate lending and commercial mortgage services.

Inter-City Gas Limited is a Winnipeg-based gas transmission and distribution utility. The company's trunk pipelines service communities and industry in Manitoba, Minnesota and also in Fort Frances, Ontario. Inter-City is involved in a substantial program of gas exploration and development, largely in Alberta and West Virginia. The company is also a significant manufacturer and distributor of equipment which utilizes natural gas and to a lesser degree oil and electricity. These products include furnaces, unit heaters, construction heaters, make-up air heating units and water softeners. Furnaces are manufactured and distributed under the names "Furnasman", "Bulloch's", "Anthes" and the private brand names of a number of mass merchandisers. Factories are located in Winnipeg and St. Catharines with sales offices and warehouses in Victoria, Vancouver, Calgary, Edmonton, Winnipeg and Toronto.

MerBan Capital Corporation Limited is a merchant financing company. It is owned to the extent of 65.7% by Canadian General Securities Limited and 24.3% by Acres Limited, as a result of Canadian General Securities Limited purchases during 1974 of the common shares of MerBan Capital Corporation Limited held by Traders Group Limited and Guaranty Trust. At the end of 1974, MerBan Capital Corporation held investment positions in Alpa Industries Limited, Kaps Transport Ltd., Biltmore Hats Limited, M M Builders Funds Limited and MerBan Investment Fund.

The MerBan Investment Fund, which is managed through MerBan's subsidiary MerBan Securities Limited, currently has investments in Gozlan Brothers Limited, United Tire and Rubber Co. Ltd., Cablecasting Limited, Kingston Spinners Limited and Baxter Estates Limited.



The companies which make up the Canadian General Insurance Group of Traders Group Limited provide automobile, life, fire and other general insurance, commercial insurance and bonding and disability insurance.



Guaranty Trust Company of Canada provides a comprehensive range of personal and corporate financial services. This new uniquely-designed Guaranty Trust office was recently opened in Collingwood, Ontario.



Inter-City Gas Limited, in which Acres Limited holds a 24.3% interest, is a Winnipeg-based gas transmission and distribution utility. The company's trunk pipelines service communities and industry in Manitoba, Minnesota and also in Fort Frances, Ontario.

TO THE SHAREHOLDERS OF ACRES LIMITED: APTIL 15, 1975 We are pleased to present herewith the Annual Report on Acres We are pleased to present herewith the annual keport ended December 31, 1974. Compared to \$1.88 for 1973 - a decrease of 22.3%. amounted to \$1.46 Limited in 1974 compared to \$1, 10, 903,000 in Income to Acres Limited total in 1973. For 1974 Acres operations in 1974 were \$24,770.00 venues from consulting operations in 1974 were \$24,770,000

Report to the Shareholders

A		
FINANCIAL HIGHLIGHTS		
(\$000's omitted) year en-	ded Decei	mber 31
FOR THE YEAR	1974	1973
Income from consulting operations	1,903	1,127
Income from Traders Group Limited, Canadian General Securities Limited and other sources	3,416	4,792
Income before extraordinary items	4,095	4,931
Net income for the year	3,092	7,047
Earnings per common share: -Before extraordinary items -After extraordinary items	1.46 0.95	
AT YEAR END		
Working capital (deficiency)	(1 457)	3 033
Long-term debt		10,159
Total shareholders' equity		
		72,233
BOOK VALUE PER COMMON SHARE		
\$11.26 \$9.96 \$11.26	974	
NET INCOME (\$000)* COM	NINGS PE	R NRE*
\$4,305 \$3,808 \$1,725 \$50,44 \$1970 1971 1972 1973 1974 1970 1971 *Before extraordinary its	\$1.56	\$1.46
Defore extraordinary to	21112	

Earnings per share for 1974 (before extraordinary items) amounted to \$1.46 compared to \$1.88 for 1973 — a decrease of 22.3%.

The financial performance of the consulting subsidiary, Acres Consulting Services Limited, was extremely good in 1974. Specifically, this subsidiary contributed \$1,903,000 in income to Acres Limited in 1974 compared to \$1,127,000 in 1973. For 1974, this represents 35.8% of Acres Limited total income as compared to 19.0% in 1973. Revenues from consulting operations in 1974 were \$24,770,000 as compared to \$17,073,000 in 1973.

Earnings in the consulting subsidiary were higher as a result of Acres' ability to participate during 1974 in the high level of energy-related activities in Canada and internationally and also as a result of strengthening of the company's position in diversified fields. The results also reflect the beneficial effects derived from the realignment of the company's operations which was implemented at the start of the year.

Both the rate of growth and the performance of this part of Acres Limited continues to improve, particularly in the energy and industrial fields. Further, the outlook for the future is good. At the start of 1975, the backlog of firm orders was at a record high.

In 1974, Acres Consulting Services Limited opened new offices in Burlington. This was part of the company's program to expand its services to the industrial regions of Southern Ontario. Subsequent to 1974, a new office was also opened in Raleigh, North Carolina to service projects in the southeastern part of the United States.

Looking ahead into 1975 and beyond, there is room for optimism with respect to continued growth in revenues and earnings of Acres Consulting Services Limited. In Canada, capital expenditures in the fields of power and energy will likely continue at reasonably high levels. This will undoubtedly be of benefit to Acres because of its broad base in these fields. In the United States, certain sectors of the economy are weak. However, because of that country's attempt to become less dependent on outside sources for its energy requirements, capital expenditures in this area should not fall off significantly. Further, the U.S. steel industry's vast modernization program should also benefit the consulting subsidiary because of its strength in this area.



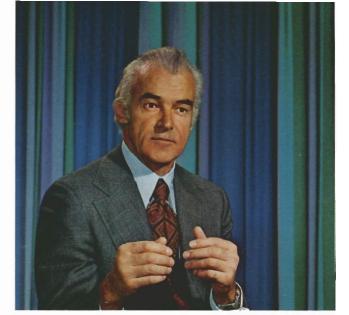
GORDON R. SHARWOOD Chairman of the Board

Overseas, there is also room for optimism. Revenues in this area were \$2,200,000 in 1974 and are expected to continue rising. Factors which could have an adverse effect on our outlook for 1975 include unexpected deepening of the current recession, a return to rising interest rates, increased instability in world economy and regional political problems.

In total, Traders Group Limited earnings available for common shareholders of that company in the year ended December 31, 1974 amounted to \$9,066,000 or \$1.81 per share, before an extraordinary item. Corresponding earnings in 1973 were \$10,372,000 or \$2.07 per share. Additional 1974 earnings available to common shareholders amounted to \$926,000 or 18¢ per share compared with \$953,000 or 19¢ per share a year earlier. Including this extraordinary gain, 1974 earnings amounted to \$9,992,000 or \$1.99 per common share, compared with \$11,325,000 or \$2.26 per share in 1973.

The Finance Group, which is the largest segment of Traders Group Limited's operations, achieved record high profits of \$8,121,000 as compared with \$6,470,000 in 1973. This is the eighth consecutive year of increased profits from finance operations. The Land Development Division contributed \$1,687,000 for 1974, up from \$1,537,000 a year earlier.

The Canadian General Insurance Group profit contribution was down considerably to \$281,000 as compared to \$1,760,000 a year earlier. The major cause was the impact of inflation upon claims and premiums. The dramatic increase in replacement values has caused adverse underwriting experience in fire and casualty lines, while automobile repair costs have continued to rise without commensurate rate increases.



HUGH C. RYNARD President

Traders share of earnings from Guaranty Trust Company of Canada declined to \$71,000 from \$1,448,000 a year earlier. This profit decline for the Trust Company was a direct result of sharply increased money costs.

Continued good performance is expected from the Finance Group in 1975. Land Development, although more challenging, should also continue to show satisfactory results. The Canadian General Insurance Group has revised many premium rates and shortened policy terms in its general insurance lines, to more adequately meet rising values and replacement costs. The life and disability lines should continue their profitable performance. Lessening of the record high interest rates that had such a depressing effect on the results of Guaranty Trust in 1974 should allow for an improvement in 1975.

During 1974, Inter-City Gas Limited of Winnipeg, in which Acres Limited holds 24.3% of the common share equity had earnings which increased from a restated 37¢ per share to 45¢ per share after full provision for taxes. Prospects for 1975 for the company are quite favorable.

MerBan Capital Corporation Limited, in which Acres Limited has a combined direct and indirect interest of 67.9%, reported losses during 1974. Acres Limited net income for 1974 was reduced by \$919,000 as a result thereof. These losses include the write-off of MerBan's investment in Electronic Associates of Canada Limited which went into receivership in 1974.

Subsequent to the end of the 1974 fiscal year, MerBan Capital Corporation Limited sold its holdings in Alpa Industries Limited and M M Builders Funds Limited. This will have the effect of increas-

ing the Acres Limited first quarter earnings by \$650,000.

In total, the investment portfolio of Acres Limited contributed \$3,416,000 in income for 1974 compared to \$4,792,000 in 1973. For 1974, this represents 64.2% of Acres Limited total income as compared to 81.0% in 1973.

In our report to the Shareholders for 1973 we described the proposal which Acres Limited had made to the Ontario Government to arrange to finance and construct a major nuclear power plant on the Canadian/U.S. Border to produce electrical energy for export to the U.S. This was known as "Project Alpha". In addition, we reported that Acres Limited had joined with three other Canadian companies in a consortium offering financing by private industry, combined with participation in engineering and construction, for Ontario's major heavy water expansion program at the Bruce Nuclear Complex. Unfortunately, the circumstances which have prevailed with respect to international energy exchange and with respect to federal government policies have run counter to the successful conclusion of these arrangements.

During the year, Mr. Andrew Sarlos resigned in order to devote himself to other activities. Mr. Sarlos had been Vice-President, Finance and a Director of Acres Limited and President of MerBan Capital Corporation Limited. David F. Pols, Treasurer of Acres Limited and Vice-President and Controller of Traders Group Limited was subsequently appointed to the Board of Directors of Acres Limited.

All shareholders will by now have received the Information Circular dealing with the Traders Group Limited announcement of its intention to make a share exchange offer to all shareholders of Acres Limited, other than those who are residents of the United States of America, its territories and possessions.

We once again express our appreciation to the staff of Acres Limited and its subsidiaries for their dedicated efforts on behalf of the company.

Submitted on behalf of the Board of Directors

GORDON R. SHARWOOD Chairman of the Board

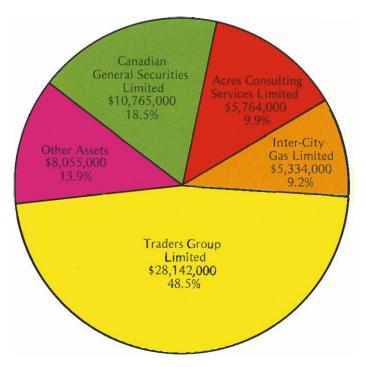
HUGH C. RYNARD President

HCRynnd

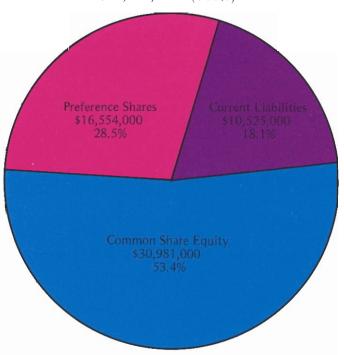
UNCONSOLIDATED FINANCIAL POSITION

December 31, 1974

ASSETS: \$58,060,000 (100%)



LIABILITIES AND SHAREHOLDERS' EQUITY \$58,060,000 (100%)



DISTRIBUTION OF COMMON SHAREHOLDERS

Shareholdings	No. of Shareholders	No. of Shares
1 to 1,000 Shares	3,752	321,364.5
1,001 to 10,000 Shares	100	305,407
10,001 and over	39	1,366,259
TOTALS	3,891	1,993,030.5



AUDITORS' REPORT

We have examined the consolidated statement of financial position of Acres Limited and its we have examined the consolidated statement of financial position of Acres Limited and its subsidiaries as at December 31, 1974 and the consolidated statements of income, retained earnings and absorbed in financial position for the consolidated Commission included. To the Shareholders of ACRES LIMITED: subsidiaries as at December 31, 1974 and the consolidated statements of income, retained earnings and changes in financial position for the year then ended. Our examination included a general review of the changes in financial position for the year then ended. Our examination included a general review of the accounting procedures and such tests of accounting records and other supporting evidence as we considered

In our opinion these consolidated financial statements present fairly the financial position of the ompanies as at December 31, 1974 and the results of their operations and the changes in their financial position for the very then ended in accordance with generally generally accordance with generally generally accordance with generally genera necessary in the circumstances. companies as at December 31, 1974 and the results of their operations and the changes in their financial position for the year then ended, in accordance with generally accepted accounting principles applied on a basis consistent with that of the preceding year. PRICE WATERHOUSE & CO.

Chartered Accountants

CONSOLIDATED STATEMENT OF FINANCIAL POSITION

	Decem	ber 31
ASSETS	<u> 1974</u>	1973
Current assets:	(\$000's o	omitted)
Cash including time deposits of \$530,000 (\$1,200,000 in 1973)	827	1,860
Dividends receivable	451	251
Accounts and notes receivable	5,561 3,165	4,017 1,937
Marketable securities at cost which approximates market	47	722
Guaranteed investment receipts (Note 7)	4,500	_
Other current assets	<u>190</u>	335
	14,741	9,122
Investments:		1 000
Time deposits	_ 131	1,000 560
Traders Group Limited and Canadian General Securities Limited (Note 2) —	73.	500
Shares	39,606	36,427
Income debenture	-	4,000
Inter-City Gas Limited (Note 3)	5,334 1,402	5,124 1,017
Other at cost	172	137
	46,645	48,265
Fixed assets at cost less accumulated depreciation of \$1,742,000	,	,
(\$1,509,000 in 1973)	1,917	1,826
Excess of carrying value of subsidiary companies over the underlying		
equity at acquisition (Note 5)	1,074	1,776
	64,377	60,989
LIABILITIES AND SHAREHOLDERS' EQUITY	1974	1973
	1974	1973
Current liabilities:	<u>1974</u> 605	
Current liabilities: Bank indebtedness Dividends payable	605 398	273 401
Current liabilities: Bank indebtedness Dividends payable Accounts payable and accruals	605 398 2,976	273 401 1,648
Current liabilities: Bank indebtedness Dividends payable Accounts payable and accruals Income taxes payable	605 398 2,976 273	273 401 1,648 1,346
Current liabilities: Bank indebtedness Dividends payable Accounts payable and accruals Income taxes payable Current portion of long-term debt	605 398 2,976	273 401 1,648 1,346
Current liabilities: Bank indebtedness Dividends payable Accounts payable and accruals Income taxes payable	605 398 2,976 273 158	273 401 1,648 1,346
Current liabilities: Bank indebtedness Dividends payable Accounts payable and accruals Income taxes payable Current portion of long-term debt Promissory notes (Note 3)	605 398 2,976 273 158 4,800	273 401 1,648 1,346 59 —
Current liabilities: Bank indebtedness Dividends payable Accounts payable and accruals Income taxes payable Current portion of long-term debt Promissory notes (Note 3) Income debenture (Note 7)	605 398 2,976 273 158 4,800 5,000	273 401 1,648 1,346 59 — — 3,727
Current liabilities: Bank indebtedness Dividends payable Accounts payable and accruals Income taxes payable Current portion of long-term debt Promissory notes (Note 3)	605 398 2,976 273 158 4,800 5,000 14,210	273 401 1,648 1,346 59 — — 3,727
Current liabilities: Bank indebtedness Dividends payable Accounts payable and accruals Income taxes payable Current portion of long-term debt Promissory notes (Note 3) Income debenture (Note 7) Deferred income taxes relating to current assets	605 398 2,976 273 158 4,800 5,000 14,210 1,988 16,198	273 401 1,648 1,346 59 - - 3,727 1,463
Current liabilities: Bank indebtedness Dividends payable Accounts payable and accruals Income taxes payable Current portion of long-term debt Promissory notes (Note 3) Income debenture (Note 7) Deferred income taxes relating to current assets Deferred income taxes relating to non-current assets	605 398 2,976 273 158 4,800 5,000 14,210	273 401 1,648 1,346 59 - - 3,727 1,463
Current liabilities: Bank indebtedness Dividends payable Accounts payable and accruals Income taxes payable Current portion of long-term debt Promissory notes (Note 3) Income debenture (Note 7) Deferred income taxes relating to current assets Deferred income taxes relating to non-current assets Long-term debt:	605 398 2,976 273 158 4,800 5,000 14,210 1,988 16,198	273 401 1,648 1,346 59 - - 3,727 1,463 5,190
Current liabilities: Bank indebtedness Dividends payable Accounts payable and accruals Income taxes payable Current portion of long-term debt Promissory notes (Note 3) Income debenture (Note 7) Deferred income taxes relating to current assets Deferred income taxes relating to non-current assets	605 398 2,976 273 158 4,800 5,000 14,210 1,988 16,198	273 401 1,648 1,346 59 - - 3,727 1,463 5,190 383
Current liabilities: Bank indebtedness Dividends payable Accounts payable and accruals Income taxes payable Current portion of long-term debt Promissory notes (Note 3) Income debenture (Note 7) Deferred income taxes relating to current assets Deferred income taxes relating to non-current assets Long-term debt: Promissory notes Income debenture 7% Mortgage due in 1979	605 398 2,976 273 158 4,800 5,000 14,210 1,988 16,198 149	273 401 1,648 1,346 59 - - 3,727 1,463 5,190 385
Current liabilities: Bank indebtedness Dividends payable Accounts payable and accruals Income taxes payable Current portion of long-term debt Promissory notes (Note 3) Income debenture (Note 7) Deferred income taxes relating to current assets Deferred income taxes relating to non-current assets Long-term debt: Promissory notes Income debenture	605 398 2,976 273 158 4,800 5,000 14,210 1,988 16,198 149	273 401 1,648 1,346 59 - 3,727 1,463 5,190 385 4,800 5,000
Current liabilities: Bank indebtedness Dividends payable Accounts payable and accruals Income taxes payable Current portion of long-term debt Promissory notes (Note 3) Income debenture (Note 7) Deferred income taxes relating to current assets Deferred income taxes relating to non-current assets Long-term debt: Promissory notes Income debenture 7% Mortgage due in 1979	605 398 2,976 273 158 4,800 5,000 14,210 1,988 16,198 149	273 401 1,648 1,346 59 - - 3,727 1,463 5,190 385 4,800 5,000 359
Current liabilities: Bank indebtedness Dividends payable Accounts payable and accruals Income taxes payable Current portion of long-term debt Promissory notes (Note 3) Income debenture (Note 7) Deferred income taxes relating to current assets Deferred income taxes relating to non-current assets Long-term debt: Promissory notes Income debenture 7% Mortgage due in 1979 Other notes payable. Shareholders' equity:	605 398 2,976 273 158 4,800 5,000 14,210 1,988 16,198 149 - - 294 201 495	273 401 1,648 1,346 59 - - 3,727 1,463 5,190 383 4,800 5,000 359 - - 10,159
Current liabilities: Bank indebtedness Dividends payable Accounts payable and accruals Income taxes payable Current portion of long-term debt Promissory notes (Note 3) Income debenture (Note 7) Deferred income taxes relating to current assets Deferred income taxes relating to non-current assets Long-term debt: Promissory notes Income debenture 7% Mortgage due in 1979 Other notes payable. Shareholders' equity: Share capital (Note 9)	605 398 2,976 273 158 4,800 5,000 14,210 1,988 16,198 149 - - 294 201 495	273 401 1,648 1,346 59 - 3,727 1,463 5,190 383 4,800 5,000 359 - 10,159
Current liabilities: Bank indebtedness Dividends payable Accounts payable and accruals Income taxes payable Current portion of long-term debt Promissory notes (Note 3) Income debenture (Note 7) Deferred income taxes relating to current assets Deferred income taxes relating to non-current assets Long-term debt: Promissory notes Income debenture 7% Mortgage due in 1979 Other notes payable. Shareholders' equity: Share capital (Note 9) Contributed surplus (Note 9).	605 398 2,976 273 158 4,800 5,000 14,210 1,988 16,198 149 - - 294 201 495	273 401 1,648 1,346 59 - 3,727 1,463 5,190 383 4,800 5,000 359 - 10,159
Current liabilities: Bank indebtedness Dividends payable Accounts payable and accruals Income taxes payable Current portion of long-term debt Promissory notes (Note 3) Income debenture (Note 7) Deferred income taxes relating to current assets Deferred income taxes relating to non-current assets Long-term debt: Promissory notes Income debenture 7% Mortgage due in 1979 Other notes payable. Shareholders' equity: Share capital (Note 9)	605 398 2,976 273 158 4,800 5,000 14,210 1,988 16,198 149 - 294 201 495 33,208 64 14,263	273 401 1,648 1,346 59 - 3,727 1,463 5,190 385 4,800 5,000 359 - 10,159 33,373 31 11,851
Dividends payable Accounts payable and accruals Income taxes payable Current portion of long-term debt Promissory notes (Note 3) Income debenture (Note 7) Deferred income taxes relating to current assets Deferred income taxes relating to non-current assets Long-term debt: Promissory notes Income debenture 7% Mortgage due in 1979 Other notes payable. Shareholders' equity: Share capital (Note 9) Contributed surplus (Note 9).	605 398 2,976 273 158 4,800 5,000 14,210 1,988 16,198 149 - - 294 201 495	273 401 1,648 1,346 59

Approved on behalf of the Board:

H. C. RYNARD Director G. R. SHARWOOD Director

CONSOLIDATED STATEMENT OF INCOME

	year ended	December 31
	1974	1973
Consulting operations:	(\$000's	omitted)
Revenue	24,770 22,867 1,903	17,073 15,946 1,127
Investment income: Income from Traders Group Limited and Canadian General	,	,
Securities Limited (Note 2 (b))	3,355 376 (312) (3)	4,237 235 (4) 324
Other intestitions (1035)	3,416	4,792
Corporate costs: Debt servicing	882	533
operations (\$251,000 in 1973)	(735) <u>250</u>	(325) 290
	397	498
Income taxes (Note 6)	827	490
Income before extraordinary items	4,095	4,931
Extraordinary items: Share of extraordinary items realized in Traders Group Limited and Canadian General Securities Limited (Note 2 (b))	429 47	383 166
at acquisition written off (Note 5)	(872) (607)	
less income taxes of \$533,000		_1,567
Net income for the year	3,092	7,047
Earnings per common share: Before extraordinary items	\$ 1.46 \$.95	\$ 1.88 \$ 2.94

CONSOLIDATED STATEMENT OF RETAINED EARNINGS

	year ended	December 31
	<u>1974</u>	1973
	(\$000's	omitted)
Balance at beginning of year	11,851	8,318
Share of adjustments to surplus made by Traders Group Limited (Note 2 (b))	913	(1,908)
	12,764	6,410
Net income for the year	3,092	7,047
	15,856	13,457
Dividends on preference shares (\$3.60 per share)	1,195	1,209
Dividends on common shares (\$.20 per share)	398	397
	1,593	1,606
Balance at end of year	14,263	11,851

CONSOLIDATED STATEMENT OF CHANGES IN FINANCIAL POSITION

Panacial resources were provided by: Coparitors- Cop		•	December 31
Section Sect		1974	1973*
Income before extraordinary items		(\$000's	omitted)
Deferred income taxes relating to non-current assets. (236) 5 Distributions from associated companies in excess of current income 429 237 Income from associated companies in excess of dividends received (1,451) (2,714) Total from operations 3,070 3,070 1,758 Extraordinary lems affecting working capital 47 1,758 Sale of investments— 6,443	Income before extraordinary items	,	•
Distributions from joint venture operations in excess of dividends received 4,951 2,714 Total from operations 3,070 2,568 Extraordinary items affecting working capital 47 1,733 Sale of investments— Shares of Great Lakes Power Corporation Limited after deduction of extraordinary gain of \$1,567,000 — 6,443 Income debenture 4,000 — 1,060 109 Issue of— 294 9,800 Common shares 294 9,800 Interesting Group Limited 950 340 Increase (decrease) in working capital 1,397 Increase (decrease) in working capital 1,397 Increase (decrease) in current	Depreciation and amortization		
Income from associated companies in excess of dividends received 1,451 2,714 Total from operations 3,070 2,568 Extraordinary items affecting working capital 47 1,733 Sale of investments— Shares of Great Lakes Power Corporation Limited after deduction of extraordinary gain of \$1,567,000 — 6,443 1,060 — 6,443 1,060 — 6,443 1,060 — 6,443 1,060 — 6,443 1,060 — 6,443 1,060 — 6,443 1,060 — 6,443 1,060 — 6,443 1,060 — 6,443 1,060 — 6,443 1,060 — 6,443 1,060 — 6,443 1,060 — 6,443 1,060 — 6,443 1,060 — 6,443 1,060 — 6,443 1,060 — 6,443 1,060 — 6,443 1,060 — 6,443 1,060 — 6,443 1,060 — 6,443 1,060 — 6,443 1,060 — 6,443 1,060 — 6,443 1,060 — 6,443 1,060 — 6,443 1,060 — 6,443 1,060 — 6,443 1,060 — 6,443 1,060 — 6,443 1,060 — 6,443 1,060 — 6,443 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445 — 6,445			_
Total from operations 3,070 2,568 Extraordinary items affecting working capital 47 1,733 Sale of investments—"Shares of Great Lakes Power Corporation Limited after deduction of extraordinary gain of \$1,567,000 — 6,443 Income debenture 4,000 — Other 1,060 109 Issue of— 294 9,800 Common shares 1 148 Financial resources were used for: 8,472 20,801 Investments— 8 472 20,801 MerBan Capital Corporation Limited 950 340 Inter-City Gas Limited 950 340 Inter-City Gas Limited 9 4,988 Income debenture of an associated company — 4,988 Income debenture of an associated company — 4,988 Income debenture of an associated company — 1,000 Other 95 — 1,000 Other Great Lakes Power Corporation Limited — 1,666 1 Time deposits — 1,000 1			
Extraordinary items affecting working capital	Total from operations		2,568
extraordinary gain of \$1,567,000 — 6,443 Income debenture 1,060 — 109 Other. 1,060 — 109 Issue of— 294 9,800 Common shares 1 148 Financial resources were used for: 8,472 20,801 Investments— — 4,988 MerBan Capital Corporation Limited 950 340 Inter-City Gas Limited — 4,988 Income debenture of an associated company — 4,000 Traders Group Limited — 676 Time deposits — 1,000 Other — 95 Purchase of fixed assets — 1,000 Excess of carrying value of subsidiary company shares acquired over 1 1 the underlying equity at acquisition 1.70 — Reduction of long-term debt 9,958 5,755 Purchase of preference shares for cancellation 133 154 Payment of dividends— 1,195 1,209 Perference shares 1,19	Extraordinary items affecting working capital		1,733
Income debenture		_	6.443
Issue of— Long-term debt Common shares 294 9,800 Common shares 1 148 Financial resources were used for: Investments— MerBan Capital Corporation Limited 950 340 Inter-City Gas Limited - 4,988 Income debenture of an associated company - 4,988 Income debenture of an associated company - 1,000 Traders Group Limited 638 974 Great Lakes Power Corporation Limited - 1,676 Time deposits - 1,000 Other 95 - Purchase of fixed assets 35 - Purchase of fixed assets 18 18 Excess of carrying value of subsidiary company shares acquired over the underlying equity at acquisition 170 - Reduction of long-term debt 9,958 5,755 Purchase of preference shares for cancellation 133 154 Payment of dividends— 19 19 Payment of dividends— 398 397 Preference shares 1,95 1,209 Common sh		4,000	_
Common shares 1 148 Financial resources were used for: 20,801 Investments— 8,472 20,801 MerBan Capital Corporation Limited 950 340 Inter-City Gas Limited – 4,988 Income debenture of an associated company – 4,000 Traders Group Limited 638 974 Great Lakes Power Corporation Limited 638 974 Great Lakes Power Corporation Limited – 1,000 Other. 95 – Purchase of fixed assets 324 118 Excess of carrying value of subsidiary company shares acquired over the underlying equity at acquisition 170 – Reduction of long-term debt 9,958 5,755 Purchase of preference shares for cancellation 133 154 Payment of dividends— 1 1 Preference shares 1,195 1,208 Payment of dividends— 398 397 Preference shares 1,195 1,90 Analysis of changes in working capital (1,031) <td< td=""><td></td><td>1,060</td><td>109</td></td<>		1,060	109
Pinancial resources were used for: Investments-			
Investments	Common shares		
MerBan Capital Corporation Limited 950 340 Inter-City Gas Limited - 4,988 Income debenture of an associated company - 4,000 Traders Group Limited - 676 Great Lakes Power Corporation Limited - 1,000 Other. 95 - Purchase of fixed assets 324 118 Excess of carrying value of subsidiary company shares acquired over the underlying equity at acquisition 170 - Reduction of long-term debt 9,958 5,755 Purchase of preference shares for cancellation 133 154 Payment of dividends— 138 154 Payment of dividends— 1,195 1,209 Common shares 398 397 Preference shares 1,195 1,90 Analysis of changes in working capital (5,389) 1,190 Increase (decrease) in current assets— (1,033) 1,397 Cash including time deposits (1,033) 1,397 Accounts and notes receivable (1,034) 1,544 216 <t< td=""><td></td><td>0,472</td><td>20,001</td></t<>		0,472	20,001
Inter-City Gas Limited		950	340
Traders Group Limited. 638 974 Great Lakes Power Corporation Limited - 676 Time deposits. - 1,000 Other. 95 - Purchase of fixed assets 324 118 Excess of carrying value of subsidiary company shares acquired over the underlying equity at acquisition 170 - Reduction of long-term debt 9,958 5,755 Purchase of preference shares for cancellation 133 154 Payment of dividends— 1,195 1,209 Common shares 398 397 Common shares 398 397 Increase (decrease) in working capital (5,389) 1,190 Increase (decrease) in working capital: (1,033) 1,397 Cash including time deposits (1,033) 1,397 Accounts and notes receivable 1,544 216 Services rendered for clients—unbilled 1,228 (211) Marketable securities (675) 722 Guaranteed investment receipts 55 (38) Increase (decrease) in current liabilities— 332 2,638 Increa	Inter-City Gas Limited	_	
Great Lakes Power Corporation Limited - 676 Time deposits - 1,000 Other 95 - Purchase of fixed assets 324 118 Excess of carrying value of subsidiary company shares acquired over the underlying equity at acquisition 170 - Reduction of long-term debt 9,958 5,755 Purchase of preference shares for cancellation 133 154 Payment of dividends— 1,195 1,209 Common shares 13,861 19,611 Increase (decrease) in working capital (5,389) 1,190 Analysis of changes in working capital: Increase (decrease) in current assets— (1,033) 1,397 Accounts and notes receivable 1,544 216 228 (211) Accounts and notes receivable 1,544 216 228 (211) Marketable securities 5 (38) - - Other current assets 5 (38) - - Increase (decrease) in current liabilities— 332 (263) 3(263) 3(Income debenture of an associated company	-	
Time deposits - 1,000 Other. 95 - Purchase of fixed assets 324 118 Excess of carrying value of subsidiary company shares acquired over the underlying equity at acquisition 170 - Reduction of long-term debt 9,958 5,755 Purchase of preference shares for cancellation 133 154 Payment of dividends— 1,195 1,209 Common shares 398 397 Common shares 13,861 19,611 Increase (decrease) in working capital. (5,389) 1,190 Analysis of changes in working capital: (1,033) 1,397 Cash including time deposits (1,033) 1,397 Accounts and notes receivable 1,544 216 Services rendered for clients—unbilled 1,228 (211) Marketable securities (675) 722 Guaranteed investment receipts 4,500 - Other current assets 55 (38) Increase (decrease) in current liabilities— 332 (263) Bank indeb			
Other. 95 — Purchase of fixed assets 324 118 Excess of carrying value of subsidiary company shares acquired over the underlying equity at acquisition 170 — Reduction of long-term debt 9,958 5,755 Purchase of preference shares for cancellation 133 154 Payment of dividends—Preference shares 1,195 1,209 Common shares 398 397 Common shares 13,861 19,611 Increase (decrease) in working capital (5,389) 1,190 Analysis of changes in working capital: Increase (decrease) in current assets— (1,033) 1,397 Cash including time deposits (1,033) 1,397 Accounts and notes receivable 1,544 216 Services rendered for clients—unbilled 1,228 (211) (675) 722 Guaranteed investment receipts (675) 722 Guaranteed investment receipts 4,500 — Other current assets 332 (263) 380 Increase (decrease) in current liabilities—Bank indebtedness 332 (263)			
Purchase of fixed assets 324 118 Excess of carrying value of subsidiary company shares acquired over the underlying equity at acquisition 170 — Reduction of long-term debt 9,958 5,755 Purchase of preference shares for cancellation 133 154 Payment of dividends—Preference shares 1,195 1,209 Common shares 338 397 Common shares 13,861 19,611 Increase (decrease) in working capital (5,389) 1,190 Analysis of changes in working capital: Increase (decrease) in current assets—		95	-
Reduction of long-term debt 9,958 5,755 Purchase of preference shares for cancellation 133 154 Payment of dividends—	Purchase of fixed assets	324	118
Purchase of preference shares for cancellation 133 154 Payment of dividends— 1,195 1,209 Preference shares 398 397 Common shares 398 397 Increase (decrease) in working capital (5,389) 1,9611 Increase (decrease) in current assets— (5,389) 1,190 Cash including time deposits (1,033) 1,397 Accounts and notes receivable 1,544 216 Services rendered for clients—unbilled 1,228 (211) Marketable securities (675) 722 Guaranteed investment receipts 4,500 — Other current assets 55 (38) Increase (decrease) in current liabilities— 332 (263) Bank indebtedness 332 (263) Accounts payable, accruals and other 1,325 346 Income taxes payable (1,073) 1,250 Current portion of long-term debt 99 10 Promissory notes 4,800 — Income debenture 5,000 <td< td=""><td>the underlying equity at acquisition</td><td></td><td>-</td></td<>	the underlying equity at acquisition		-
Preference shares 1,195 1,209 Common shares 398 397 Increase (decrease) in working capital (5,389) 1,190 Analysis of changes in working capital: (1,033) 1,397 Cash including time deposits (1,033) 1,397 Accounts and notes receivable 1,544 216 Services rendered for clients—unbilled 1,228 (211) Marketable securities (675) 722 Guaranteed investment receipts 4,500 — Other current assets 55 (38) Increase (decrease) in current liabilities— 332 (263) Bank indebtedness 332 (263) Accounts payable, accruals and other 1,325 346 Income taxes payable (1,073) 1,250 Current portion of long-term debt 99 10 Promissory notes 4,800 — Income debenture 5,000 — Deferred income taxes relating to current assets 525 (447)	Purchase of preference shares for cancellation		
Common shares 398 397 Increase (decrease) in working capital. 13,861 19,611 Increase (decrease) in working capital: Increase (decrease) in current assets— Cash including time deposits (1,033) 1,397 Accounts and notes receivable 1,544 216 Services rendered for clients—unbilled 1,228 (211) Marketable securities (675) 722 Guaranteed investment receipts 4,500 — Other current assets 55 (38) Increase (decrease) in current liabilities— 332 (263) Bank indebtedness 332 (263) Accounts payable, accruals and other 1,325 346 Income taxes payable (1,073) 1,250 Current portion of long-term debt 99 10 Promissory notes 4,800 — Income debenture 5,000 — Deferred income taxes relating to current assets 525 (447)		1 105	1 200
Increase (decrease) in working capital (5,389) 1,190			
Increase (decrease) in working capital 1,190	Common shares		
Analysis of changes in working capital: Increase (decrease) in current assets— Cash including time deposits (1,033) 1,397 Accounts and notes receivable 1,544 216 Services rendered for clients—unbilled 1,228 (211) Marketable securities (675) 722 Guaranteed investment receipts 4,500 — Other current assets 55 (38) Increase (decrease) in current liabilities— 55 (38) Bank indebtedness 332 (263) Accounts payable, accruals and other 1,325 346 Income taxes payable (1,073) 1,250 Current portion of long-term debt 99 10 Promissory notes 4,800 — Income debenture 5,000 — Deferred income taxes relating to current assets 525 (447) 11,008 896			
Increase (decrease) in current assets—		(5,389)	1,190
Accounts and notes receivable 1,544 216 Services rendered for clients—unbilled 1,228 (211) Marketable securities (675) 722 Guaranteed investment receipts 4,500 — Other current assets 55 (38) Increase (decrease) in current liabilities— 332 (263) Bank indebtedness 332 (263) Accounts payable, accruals and other 1,325 346 Income taxes payable (1,073) 1,250 Current portion of long-term debt 99 10 Promissory notes 4,800 — Income debenture 5,000 — Deferred income taxes relating to current assets 525 (447) 11,008 896	Increase (decrease) in current assets—	(4.000)	4 007
Services rendered for clients—unbilled 1,228 (211) Marketable securities (675) 722 Guaranteed investment receipts 4,500 — Other current assets 55 (38) Increase (decrease) in current liabilities— 332 (263) Bank indebtedness 332 (263) Accounts payable, accruals and other 1,325 346 Income taxes payable (1,073) 1,250 Current portion of long-term debt 99 10 Promissory notes 4,800 — Income debenture 5,000 — Deferred income taxes relating to current assets 525 (447) 11,008 896			
Marketable securities (675) 722 Guaranteed investment receipts 4,500 — Other current assets 55 (38) Increase (decrease) in current liabilities— 332 (263) Bank indebtedness 332 (263) Accounts payable, accruals and other 1,325 346 Income taxes payable (1,073) 1,250 Current portion of long-term debt 99 10 Promissory notes 4,800 — Income debenture 5,000 — Deferred income taxes relating to current assets 525 (447) 11,008 896	Services rendered for clients—unbilled		
Guaranteed investment receipts 4,500 — Other current assets 55 (38) Increase (decrease) in current liabilities— 332 (263) Bank indebtedness 332 (263) Accounts payable, accruals and other 1,325 346 Income taxes payable (1,073) 1,250 Current portion of long-term debt 99 10 Promissory notes 4,800 — Income debenture 5,000 — Deferred income taxes relating to current assets 525 (447) 11,008 896			
Tincrease (decrease) in current liabilities— Bank indebtedness 332 (263) Accounts payable, accruals and other 1,325 346 Income taxes payable (1,073) 1,250 Current portion of long-term debt 99 10 Promissory notes 4,800 — Income debenture 5,000 — Deferred income taxes relating to current assets 525 (447) 11,008 896	Guaranteed investment receipts		- .
Increase (decrease) in current liabilities— 332 (263) Bank indebtedness 332 (263) Accounts payable, accruals and other 1,325 346 Income taxes payable (1,073) 1,250 Current portion of long-term debt 99 10 Promissory notes 4,800 — Income debenture 5,000 — Deferred income taxes relating to current assets 525 (447) 11,008 896	Other current assets		(38)
Bank indebtedness 332 (263) Accounts payable, accruals and other 1,325 346 Income taxes payable (1,073) 1,250 Current portion of long-term debt 99 10 Promissory notes 4,800 Income debenture 5,000 - Deferred income taxes relating to current assets 525 (447) 11,008 896		5,619	2,086
Accounts payable, accruals and other 1,325 346 Income taxes payable (1,073) 1,250 Current portion of long-term debt 99 10 Promissory notes 4,800 Income debenture 5,000 - Deferred income taxes relating to current assets 525 (447) 11,008 896		222	lacas
Income taxes payable (1,073) 1,250 Current portion of long-term debt 99 10 Promissory notes 4,800 Income debenture 5,000 - Deferred income taxes relating to current assets 525 (447) 11,008 896		-	
Current portion of long-term debt 99 10 Promissory notes 4,800 Income debenture 5,000 Deferred income taxes relating to current assets 525 (447) 11,008 896			
Promissory notes	Current portion of long-term debt	99	,
Deferred income taxes relating to current assets	Promissory notes		
11,008 896			
	Deferred income taxes relating to current assets		
Increase (decrease) in working capital			
	Increase (decrease) in working capital	(5,389)	1,190

^{*}The 1973 comparative figures have been reclassified to conform with 1974 financial statement presentation.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

1. ACCOUNTING POLICIES:

(a) Basis of consolidation—

The consolidated financial statements include the accounts of the Company and its subsidiaries, all of which are wholly owned.

(b) Investments-

The Company's share of the net profit of joint venture operations (on an after-tax basis when carried on as limited companies) is taken into income as it is earned by those companies. Income from this source is included in revenue of the consulting operations. The Company's investment in joint venture operations is recorded at cost plus its share of undistributed income.

The investments in Traders Group Limited (Traders), Canadian General Securities Limited (CGS), Inter-City Gas Limited (Inter-City) and MerBan Capital Corporation Limited (MerBan) are recorded under the equity accounting method, excluding unrealized gains or losses on investments.

- (c) Excess of carrying value over the underlying equity of subsidiaries and investments recorded under the equity accounting method— For subsidiaries and the Company's own investments recorded under the equity accounting method, the excess of
 - For subsidiaries and the Company's own investments recorded under the equity accounting method, the excess of cost over the underlying equity at dates of acquisition is carried as an asset unless a reduction in value becomes evident.
- (d) Consulting contracts in process—

Profit on contracts in process is recorded on the percentage of completion method.

(e) Foreign exchange-

(b)

Assets and liabilities in foreign currencies are translated into Canadian dollars at exchange rates prevailing at the balance sheet date for working capital items and at historic rates for all other assets and liabilities. Income and expense items other than depreciation are translated at average exchange rates prevailing during the year; depreciation is translated at historic exchange rates.

(f) The Companies Act of British Columbia—

These financial statements comply with all disclosure requirements of The Ontario Business Corporations Act, but do not purport to conform with all disclosure requirements of The Companies Act of British Columbia.

2. INVESTMENT IN TRADERS GROUP LIMITED AND CANADIAN GENERAL SECURITIES LIMITED:

(a) Investment at December 31, 1974—

Traders is a diversified finance company. CGS is an investment holding company whose principal asset is an investment in Traders. CGS owned 80.9% of the issued voting common shares and 16.2% of the total issued common shares of Traders at December 31, 1974.

Acres Limited had the following investment in the common shares of Traders and CGS at December 31, 1974:

	Number of shares	% of class
Traders Class A common shares	1,485,959	34.5
Class B (voting) common shares	88,090	12.2
Class A common shares	234,210	88.8
Class B (voting) common shares	145,975	47.2

The Company's direct and indirect interest in the total common share equity of Traders at December 31, 1974 was 42.1%. Excess of cost of investments over Acres' share of the underlying equity at acquisition of Traders and CGS was \$3.3 million.

(\$000's omitted)		
<u>Traders</u>	CGS	Total
25,965	10,462	36,427
638	-	638
2,842	513	3,355
290	139	429
_	(354)	(354)
(1,574)	(228)	(1,802)
680	233	913
28,841	10,765	39,606
	Traders 25,965 638 2,842 290 - (1,574) 680	Traders CGS 25,965 10,462 638 - 2,842 513 290 139 - (354) (1,574) (228) 680 233

The equity share of extraordinary items consists of a capital gain arising from the sale of shares by Traders of a subsidiary and income tax reductions realized by CGS on the carry forward of past losses.

The Company's share of adjustments to surplus made by Traders in the amount of \$913,000 represents a change in holdings in subsidiaries.

3. INVESTMENT IN INTER-CITY GAS LIMITED:

The Company holds 829,800 common shares of Inter-City which represents 24.3% of the outstanding common shares at December 31, 1974. Financing for 800,000 shares was provided through the issue of promissory notes totalling \$4,800,000, bearing interest at prime bank rate plus 1% per annum, maturing April 15, 1975. These notes are secured by the shares of Inter-City and certain shares of Traders. The remaining shares were acquired for cash. The excess of cost of the Company's investment in Inter-City over the equity at date of acquisition amounts to \$3.1 million.

Transactions during the year-	(\$000's omitted)
Investment at December 31, 1973	376
Dividends received in 1974	````

4. INVESTMENT IN MERBAN CAPITAL CORPORATION LIMITED:

The Company's interest in the equity of MerBan at December 31, 1974 was 67.9% of which 24.3% was held directly.

Transactions during the year-	(\$000's omitted)
Investment at December 31, 1973	
less \$354,000 relating to indirect holdings	(253)
Advances during the year	452 950
Investment at December 31, 1974	

5. WRITE-OFF OF EXCESS OF CARRYING VALUE OF SUBSIDIARY COMPANIES OVER THE UNDERLYING EQUITY AT ACQUISITION:

In the opinion of management the excess of carrying value of subsidiary companies over the underlying equity at acquisition relating to two subsidiary companies of Acres Consulting Services Limited in the amount of \$872,000 has become impaired and has been charged against income as an extraordinary item in 1974.

6. INCOME TAXES:

The Company and its subsidiaries are involved in diverse and international activities and the related interpretations of income tax legislation and regulations are subject to change. The companies have made what they believe are adequate provisions for income taxes. Losses in the amount of approximately \$357,000 are available up to 1979 to reduce income taxes otherwise payable by subsidiary companies; this potential recovery has not been recorded in the consolidated accounts.

7. INCOME DEBENTURE PAYABLE:

The \$5,000,000 6% income debenture, repayable on November 1, 1975, is secured by guaranteed investment receipts of \$4,500,000 maturing on the same date and a \$500,000 bank letter of credit secured by shares of Traders.

8. CONTINGENT LIABILITIES AND LEASES:

In the ordinary course of business the Company and its subsidiaries have lawsuits outstanding against them. In the opinion of counsel, the companies should suffer no significant losses with regard to any of the suits outstanding at December 31, 1974.

The Company and its subsidiaries have leases on real property and equipment for varying terms up to a maximum of ten years. Rental expenses for the year ended December 31, 1974 aggregated \$1,086,000. The minimum rental for the succeeding five years will aggregate \$2,785,000.

9. SHARE CAPITAL AND CONTRIBUTED SURPLUS:

	Number of Shares	Amount (\$000's omitted)
Preference shares—		
Authorized—989,867 preference shares, par value \$50 each, issuable in series, of which 339,867 have been designated 7.20% cumulative redeemable Series A		
Issued and outstanding at December 31, 1973—Series A	334,414 3,344	16,720 <u>166</u>
Issued and outstanding at December 31, 1974	331,070	16,554
Common shares of no par value— Authorized—3,500,000		
Issued and outstanding at December 31, 1973	1,992, 9 30.5 100.0	16,653 1
Issued and outstanding at December 31, 1974	1,993,030.5	16,654
Total share capital issued and outstanding at December 31, 1974		33,208

341,201 common shares are reserved for exercise of share purchase warrants which are exercisable at a price of \$21 per share until April 1, 1975.

Employees and officers of the Company, its subsidiaries and associated companies, have been granted options to purchase common shares. No options were granted during the year. At December 31, 1974 the following options were outstanding:

6,500 shares at \$13.28 expiring March 18, 1975 14,400 shares at \$ 9.90 expiring July 2, 1975

3,000 shares at \$ 9.90 expiring January 21, 1976

Contributed surplus-

During the year, the Company purchased for cancellation 3,344 of the Series A preference shares issued and outstanding at the beginning of the year. The difference between the cost of the preference shares so purchased and the par value thereof, amounting to \$33,000 has been credited to contributed surplus.

10. PENSION PLAN:

The unfunded liability of the pension plan for past service obligations has been estimated by independent actuaries at approximately \$935,000 as at December 31, 1974. This obligation is being amortized by charges to earnings over a period of up to 15 years.

Contributions for current service are made and charged to operations in amounts estimated by actuarial valuation.

11. SUBSEQUENT EVENT:

The Company's share of an investment gain before income taxes reported by CGS subsequent to December 31, 1974 amounted to approximately \$185,000.

12. STATUTORY INFORMATION:

The total remuneration of the directors and senior officers of the Company for the year ended December 31, 1974 was \$291,000 (\$300,000 in 1973) from the Company and its subsidiaries.

Interest on long-term debt for the year ended December 31, 1974 amounted to \$888,000 (\$555,000 in 1973).

History of the Company

The company was established as a consulting engineering partnership in Niagara Falls in 1924 by Harry G. Acres, who was chief hydraulic engineer of Ontario Hydro during the construction of the Queenston Hydro-Electric Generating Station there. In 1926, the business was incorporated under the name H.G. Acres & Company Limited.

During the subsequent 25 years, H.G. Acres & Company Limited earned a reputation for its services to the power industry and expanded the company's fields of activity to cover water supply, mining, pulp and paper and industrial facilities.

In the post-war years, Acres was engaged by several Power Commissions in Canada to provide engineering services for the rapid expansion that took place in hydro-electric generating facilities. During this period, Ontario's first major thermal power station, J. Clark Keith Generating Station at Windsor, was built to Acres engineering design.

The years 1952 to 1960 represented a dramatic period for the company. During this eight-year span, Acres engineered some 11 hydro-electric generating stations, including Bersimis 1 and 2 for Hydro Quebec, the Kelsey Power Development in Manitoba and the Warsak Power Development constructed in Pakistan under the Colombo Plan.

During this same period, control of the company passed into American hands through purchase of a substantial interest by the Fluor Corporation. However, the company was repatriated to Canada in 1960 by a group of senior Acres staff headed by C. Norman Simpson, who subsequently became President of the company. H.G. Acres & Company Ltd. again became wholly Canadian and employee owned.

This repatriation to Canadian ownership marked a turning point for Acres. The company's scope and diversification began to expand rapidly to include services in the fields of industrial development, transportation, telecommunications, economics and planning, project management and ocean and marine services.

Various offices and regional companies were established across Canada and project teams located overseas in more than 25 countries. During this period of rapid expansion, Acres established several joint ventures and collaborated with other companies on projects in several overseas countries.

In the late 1960's, Acres consolidated its consulting activities and established Acres Limited as the company in which shares were held. In 1969, Acres Limited offered its shares to the public for the first time. During this same period, Acres Limited was developing its interests in various financial fields, culminating in 1970 in a major investment in Canadian General Securities Limited, Traders Group Limited and Guaranty Trust Company of Canada. The consulting services of the company were provided by Acres Consulting Services Limited with Hugh C. Rynard as President. In 1972, Hugh Rynard also became President of Acres Limited.

In 1974, Acres Consulting Services Limited implemented a realignment of its organization establishing divisional groups with market-oriented functions. This was done to ensure that the company would remain in a strong position to meet future Canadian and international consulting demands.

Throughout its history, Acres has been successful in strengthening and developing its consulting business. With the combining of its in-depth technological capabilities and resources with sound and strong financial investments, the company today represents a unique combination of exciting growth potential and solid stability.



Produced and-printed in Canada by IVEY PUBLISHING