

Setting our sights on the future

CORPORATE PROFILE

AGRA Industries Limited provides engineering & construction, environmental and systems technology solutions to government and private sector customers worldwide. Headquartered in Canada, AGRA employs 6,000 people in 155 offices in 22 countries.

AGRA is strategically focused on the development of financed private/public sector infrastructure projects and international growth in key markets including the United States, South and Southeast Asia, China, the Middle East and Latin America.

AGRA's Engineering, Construction & Technology Sector includes the General Engineering & Construction, Earth & Environmental, and Systems Engineering Groups which together generate 76 per cent of total company revenues. AGRA also owns hotel and airport retail businesses.

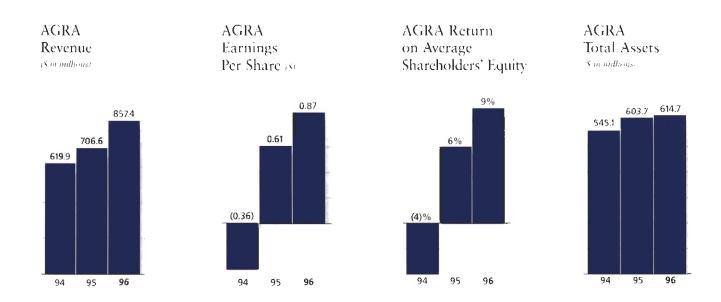
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FINANCIAL HIGHLIGHTS

For the year ended July 31, 1996	1996	1995
Operations (in thousands of dollars)	100000000000000000000000000000000000000	
Revenue	\$ 857,382	706,624
Earnings		
From continuing operations	14,211	13,404
Discontinued operations	4,046	(886)
Net Earnings	\$ 18,257	12,518
Common Share Statistics (per share)		
Earnings		
From continuing operations	\$ 0.68	0.65
Net Earnings	0.87	0.61
Fully diluted earnings		
From continuing operations	0.62	0.60
Net Earnings	0.77	0 56
Cash flow from operations	1.33	1 60
Dividends – Class A	0.14	0.14
– Class B	0.16	0.16
Equity	10.27	9.63
Other Statistics (in thousands)		
Average shares outstanding	20,931	20,614
Shareholders' equity	\$ 216,606	200,007
Working capital	\$ 84,407	79,223
Segmented Information (in thousands of dollars)		
Revenue		
Engineering, Construction & Technology	\$ 652,128	531,598
Asset Development & Investments	205,254	175,026
	\$ 857,382	706,624
Operating Profits (before interest and taxes)		
Engineering, Construction & Technology	\$ 21,752	18,630
Asset Development & Investments	17,463	23,010
	\$ 39,215	41,640

^{*}Comparative figures have been restated to reflect operations discontinued during the 1996 fiscal year and the change in accounting policy



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YEAR IN REVIEW



Montana Pipeline

AGRA's Houston-based subsidiary, U.S. Pipeline, Inc., delivered a unique 477-kilometre pipeline project in Montana which included parallel installation of fibre optic cable.

Baymont in the Philippines

Baymont now offers its clients lower offshore data conversion costs through a new equity relationship with Saztec Philippines, Inc.



Hibernia Operations & Maintenance

AGRA in partnership with others, was awarded a \$120 million five-year operations and maintenance contract for the Hibernia offshore oil project off the coast of Newfoundland in November 1995.

1ST QUARTER

AUGUST - OCTOBER 95

2ND QUARTER

NOVEMBER 95 - JANUARY 96

Three Gorges Project Management

In October 1995, Monenco AGRA signed a \$17 million contract to provide its project management system for the massive Three Gorges Project in China.

Toll Highway 104

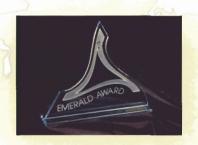
In November 1995, AGRA and its partners in Atlantic Highways Corporation were selected to develop Canada's first privately financed toll highway, the 45-kilometre Western Alignment project in Nova Scotia.



A Passage to India

In January 1996, AGRA participated in the Canadian Trade Mission to South Asia and signed new alliance agreements and a \$12 million project management contract for an 800-megawatt combined cycle power project in Indonesia.





Hong Kong Harbour Foundations

Our associated international marine foundation company, Seacore, completed a unique, deep granite ocean-floor drilling project as part of the Hong Kong Harbour cleanup plan.

Environmental Work in Asia

In May 1996, AGRA
Earth & Environmental was
awarded contracts for
environmental studies and
impact analyses in Pakistan,
Kazakhstan, the Kirghiz
Republic and the high Arctic.

Sable Energy Project

In July 1996, Monenco
AGRA and partners were
selected to form an Alliance
Agreement for the design,
management and execution
of the \$2 billion Sable
Offshore Energy Project off
the coast of Nova Scotia.

3RD QUARTER

FEBRUARY - APRIL 96

4TH QUARTER

MAY - JULY 96

Reserve Integrated Information Project

Our Systems Engineering
Group, with a partner,
was awarded a \$30 million
contract to increase the
efficiency and effectiveness
of the Canadian Forces
Reserves in approximately
200 locations across Canada.

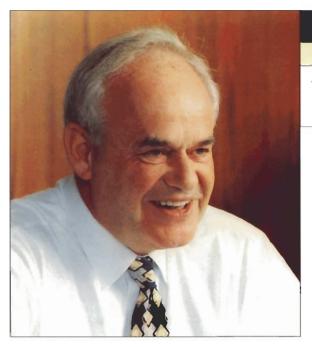
Vancouver International Airport

In May 1996, AGRA opened eight new Allders outlets in the new International Terminal of the Vancouver International Airport to serve the rapidly growing number of visitors passing through this key gateway to the Pacific Rim.

Newcourt Alliance

At the end of fiscal 1996, AGRA developed an important strategic alliance with Newcourt Credit Group for the financing of infrastructure projects in North America and beyond.





ALEX TAYLOR

President and Chief Executive Officer

"AGRA is building momentum and we are better positioned than ever to capitalize on the international business opportunities that lie before us."

This year we achieved record revenues, our strongest net earnings in years, a 52 per cent increase in share price and a significantly improved return on shareholders' equity. We accelerated the divestiture of assets outside our core Engineering, Construction & Technology (ECT) Sector; we continued to forge alliances important for winning world-class contracts; and we streamlined our share structure to improve trading liquidity and to ensure optimum access to capital markets.

As a result, AGRA is building momentum and we are better positioned than ever to capitalize on the international business opportunities that lie before us.

FINANCIAL HIGHLIGHTS

Our most fundamental priority is to create shareholder value. This year AGRA's net earnings increased by 46 per cent to \$18.3 million, or \$0.87 per share and revenues grew by 21 per cent to \$857.4 million. The most important contributor to our growth was the enhanced performance of our core Engineering, Construction & Technology Sector which this year achieved an increase in operating profits of 16.8 per cent to \$21.8 million.

AGRA's return on average shareholders' equity increased to 9 per cent from 6 per cent last year and our Class B share price increased from \$6.70 per share at the start of the year to \$10.20 per share at our year end, July 31, 1996.

SETTING OUR SIGHTS ON THE FUTURE

To maintain our progress, we have set our sights on achieving revenues of \$1.5 billion and a return on share-holders' equity of 12 per cent within the next three years. To achieve these targets, we are taking a number of decisive steps which are outlined below.

OUR STRATEGY:

DEVELOPING OPPORTUNITY WORLDWIDE

Over the past few years we have positioned AGRA for success in an international marketplace that increasingly favours innovative corporations able to add specialized value and deliver total, financed project solutions for government and industry customers.

Following our strategic plan, AGRA has: demonstrated its skill as an integrated developer of large, financed infrastructure projects through the structuring of partnerships for electronic toll highways in Canada and internationally; established a strong, unique mix of engineering, construction and technology companies with world-leading niche capabilities; and diversified its base of business to include an international network that now numbers 155 offices in 22 countries and projects and alliances in more than 100 countries worldwide.

NEWCOURT ALLIANCE

A key enabler of our future success will be our ability to provide competitive capital financing for large infrastructure developments. In August 1996 we added to our current capabilities and existing relationships with major international financial institutions by establishing a strategic alliance with Newcourt Credit Group, one of North America's largest non-bank financial lenders. Together, we will identify, evaluate, finance and develop high opportunity projects in areas such as highways, bridges, airports, water systems, power plants and other forms of infrastructure.

SHARE RECLASSIFICATION

We achieved another important milestone when our shareholders voted to eliminate AGRA's old "supervoting" share structure and adopted a new common class of voting shares. By virtue of this change, each AGRA shareholder now has one vote for each share held. We also believe the reclassification of AGRA's shares will improve trading liquidity and ensure optimum access to capital markets.

DIVESTED AND DISCONTINUED OPERATIONS

In June, we announced our plans to divest our Resource Recovery & Recycling businesses in order to recognize value for our shareholders and focus capital resources on profitable growth in our core business. We successfully completed the sale of Contain-A-Way and closed our AGRA Recycling operation but we were unable to complete the sale of AGRA Plastics before year end. We continue to operate AGRA Plastics as part of our Asset Development & Investments Sector.

This year we found it necessary to discontinue our Houston-based Northern Engineering operation which has experienced considerable operating losses in recent years. Addressing this situation required a significant writedown in fiscal 1996 but our action will further enhance the financial performance of AGRA's ECT Sector in the future. During the year, we also sold our interest in the insurance brokerage firm W.T. McMullen & Associates Inc.

PEARSON INTERNATIONAL AIRPORT

A significant event occurred in June 1996 when the Canadian Senate defeated Bill C-28. This proposed federal legislation would have denied the partners of the Pearson Development Corporation full access to the courts to determine damages related to the cancellation of their 1993 contract for the redevelopment of Terminals 1 and 2 at Pearson International Airport. The Senate's action reaffirmed the principle of equal treatment under Canadian law and moved us closer to settlement of this long-standing issue. The judiciary continues to consider what damages should be accorded to the partners, having previously determined that the government had breached its contract.

AWARDS

AGRA won a number of quality awards and registrations in fiscal 1996, including the ISO 9001 registration of our Monenco AGRA operations in Oakville, Ontario. We were particularly proud when the Alberta Emerald Foundation for Environmental Excellence presented AGRA Earth & Environmental with an Emerald Award, one of Canada's most prestigious environmental honours.

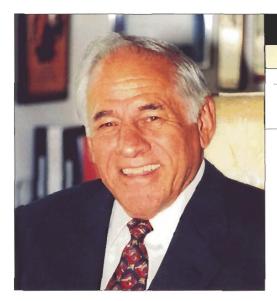
ACKNOWLEDGMENTS

I would like to acknowledge the spirit and hard work of AGRA's dedicated employees, who are primarily responsible for our company's continued growth and steadily improving performance. I also wish to thank AGRA's Board of Directors for its support throughout an exciting and busy year. AGRA has benefited greatly from the guidance and direction of its Board, which was bolstered this year by the valuable contributions of AGRA's newest director, Mr. Chuck Hantho. Above all, I wish to thank you, AGRA's shareholders, for your support. We continue to look to the future with confidence and optimism.

ALLX TAYLOR

President and CEO

Alexander Taylor.



BENJAMIN TORCHINSKY

Chairman of the Board

"I am confident that all shareholders will benefit as our share reclassification broadens the market for AGRA's shares"

The recent reclassification of AGRA's Class A voting and Class B non-voting shares into a common class of voting shares is an important step forward for AGRA and a development that merits some explanation within its historical context.

The origin of AGRA's two classes of shares lies in the company's involvement in Canada's television and radio broadcasting industries in the early 1980s. At that time, the Canadian Radio-television and Telecommunications Commission (CRTC) required companies applying for licenses to demonstrate ongoing Canadian control. AGRA needed to be able to meet this requirement due to its ownership of several Canadian cable television stations and an all-news radio network. As the company prepared to sell additional shares to fund its growth, it established two classes of shares (Class A voting shares and Class B non-voring shares). By freezing the issuance of Class A voting shares and raising capital primarily through the sale of Class B shares we ensured AGRA's ongoing ability to demonstrate its Canadian control through my family's 40 to 50 per cent ownership of AGRA Class A voting shares.

A number of years ago, AGRA sold its broadcasting interests and the need to maintain a "super-voting" class of shares disappeared. This year, a propitious opportunity arose to reclassify AGRA's shares in a manner that

was beneficial to all its shareholders. As part of my personal estate planning, I sold my family's Class A voting shares to Newcourt Credit Group. At the same time, an agreement was reached whereby Newcourt would support AGRA's Board of Directors and back its proposal to reclassify all of AGRA's shares into a common class of voting shares. With these important developments now accomplished, I am confident that all shareholders will benefit as our share reclassification broadens the market for AGRA shares.

The rapid increase in the size and scope of AGRA's operations over the past few years has also greatly increased the responsibilities of its Board of Directors. Last year, AGRA expanded its Board from 11 to 12 members by adding Charles H. Hantho, Chuck Hantho is a chemical engineering graduate from the University of Alberta and currently serves as Chairman of Dominion Textiles Inc. and Dofasco Inc. He is also a director of Inco Limited, Transalta Corporation and Imasco Limited and is a member of the board of governors of York University in Toronto. Mr. Hantho's vast experience has made him a very important addition and his contributions to our Board meetings have been much appreciated by all.

We are fortunate to have such an excellent, dedicated group of experienced people on our Board and I want to take this opportunity to thank them all for their interest and hard work on behalf of our company.

BUNJAMIN TORCHJNSKY

Chairman of the Board





ENGINEERING, CONSTRUCTION & TECHNOLOGY SECTOR

1996	\$652.1
1995	\$531.6
ECT Operating Prof (millions of dollars) 1996	its \$21.8







SYSTEMS ENGINEERING
GROUP



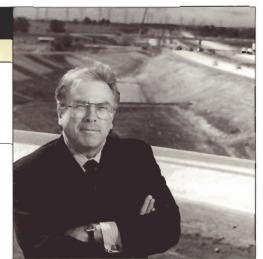
EARTH & ENVIRONMENTAL ENGINEERING GROUP

Revenues (millions of dollars)		Revenues (millions of dollars)		Revenues (millions of dollars)	
1996	\$433.5	1996	\$87.0	1996	\$131.6
1995	\$348.1	1995	\$57.7	1995	\$125.8

BILL PEARSON

President, Engineering Group

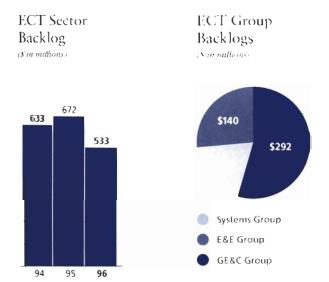
"To prosper, we have developed the expertise and experience to identify, structure and manage high opportunity build-own-operate projects, often in partnership with governments or industry customers."



ECT SECTOR PERFORMANCE

AGRA's core Engineering, Construction & Technology (ECT) Sector maintained solid profitable growth in 1996. Revenues within the sector increased by 22.7 per cent to \$652,1 million with increased revenues in each of its three operational groups. ECT sector operating profits improved by 16.8 per cent to \$21.8 million.

ECT backlogs as of July 31, 1996 decreased slightly from a year earlier to \$533.0 million as we worked toward the final stages of a number of important projects, including the centre sections of Highway 407, the Hibernia offshore oil project and the CANDU nuclear units in Wolsong, South Korea. With a number of other important projects on the horizon, we expect to increase our backlogs in the months ahead.



MARKET CONDITIONS

North American market conditions were generally slow to improve in fiscal 1996 as non-residential construction declined in Canada and grew only modestly in the United States. Poor weather conditions also slowed project work in areas such as geotechnical engineering, foundation work and road construction, Nevertheless, AGRA benefited from increased activity in the energy sector and continued to capitalize on new opportunities for public/private partnerships. Our Systems Engineering Group increased its geographic data conversion and systems integration work for utility, telephone and government customers, and our Earth & Environmental Engineering Group expanded its North American base of operations.

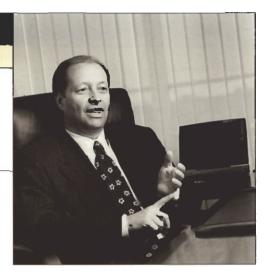
Stronger rates of economic growth were enjoyed in international markets. AGRA is strategically focused on increasing its international business, especially in fast-growing economies such as Southeast Asia, China, India and South America. These markets offer enormous potential for power, process and infrastructure projects, but also present unique challenges with their varying political conditions and low-cost service providers. With the opening of new offices in China, Romania and Indonesia in fiscal 1996, AGRA now operates 155 offices in 22 countries.

ENGINEERING, CONSTRUCTION & TECHNOLOGY SECTOR

BOB VAN ADEL

Vice-President, Development & Project Finance

"To meet the challenges of today's market, AGRA has built the internal capability and the strategic relationships necessary to structure and finance complex deals domestically and worldwide. This will be one of the essential keys to our future success."

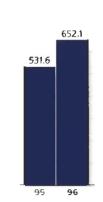


ECT Sector Operating Profits

\$ in millions)

ECT Sector Revenue





STRATEGIC DIRECTION

We are focused on generating profitable growth in our ECT Sector through public/private partnerships and the delivery of innovative financing. Through strategic alliances, we have enhanced our ability to identify, structure and develop financed infrastructure projects for customers in North America and worldwide. Our priority is to develop new project opportunities in the areas of toll highways and water, power and information infrastructure. We will expand our international base of operations and build upon our extensive network of alliances and partnerships worldwide.

GORD GERRY

President, AGRA International



"International growth is essential. It allows AGRA to diversify its base and take advantage of enormous new opportunities in places like China. India, Southeast Asia and South America."



General Engineering & Construction Group

delivers integrated design, procurement, construction and project management services in the areas of power, water and highway infrastructure, industrial and manufacturing facilities, processing plants, pipelines, telescopes, foundation construction and marine infrastructure.



Bolivia Power Company's hydro facilities in the Zongo Valley, near La Paz. AGRA has worked with BPC since 1910

ENERGY PROJECTS

In fiscal 1996, AGRA's subsidiary Monenco AGRA established an important position in Canada's offshore oil and gas sector. In partnership with others, we were awarded a five-year \$120 million operations and maintenance contract for the massive Hibernia oil project; we were selected as one of three design finalists for the \$1.2 billion Terra Nova oil project; and we won the frontend design contract for the \$2 billion Sable Offshore Energy Project.

In a Canadian first, Monenco AGRA and its partners were asked to establish an Alliance Agreement with the Sable Offshore Energy Project developers for the joint management and execution of the overall project, based on shared risk and reward. We believe this approach will set new standards for energy development in Canada while offering excellent potential opportunities and rewards for AGRA in the future.

GENERAL ENGINEERING & CONSTRUCTION GROUP

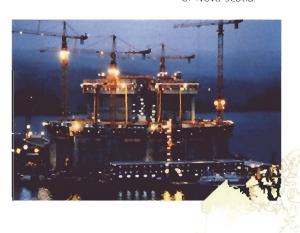
HIBERNIA OPERATIONS & MAINTENANCE

LOCATION

Hibernia Oil Fields, Newfoundland, Canada

PROJECT REPORT

AGRA and partners won a five-year, \$120 million operations & maintenance contract for the Hibernia offshore oil project (seen here). With our partners we were also selected to develop an Alliance Agreement for management and execution of the \$2 billion Sable Offshore Energy Project off the coast of Nova Scotia.





TOLL HIGHWAY 104

LOCATION

Nova Scotia, Canada

PROJECT REPORT

With our partners in Atlantic Highways Corporation, we made excellent progress on construction of Canada's first privately financed toll highway, the 45-kilometre Western Alignment project in Nova Scotia.



TOLL HIGHWAYS AND ROAD CONSTRUCTION

Another important achievement in fiscal 1996 was our successful negotiation, together with Newcourt Credit Group and our partners in Atlantic Highways Corporation, for the development of the 45-kilometre Western Alignment project in Nova Scotia, Canada's first privately financed toll highway development. This project is a milestone in Canada's growing trend toward public/private partnerships and privately financed "user pay" infrastructure projects.

Additionally, AGRA and its partners made exceptional progress on the 69-kilometre fully electronic toll Highway 407 project near Toronto. The central section of the project will open in December 1996. A western extension of Highway 407 is expected to be tendered in 1997, as are other significant toll highway projects in Canada. We are exploring possibilities for the redevelopment of the Gardiner Expressway in Toronto and, in international markets, our consortium is one of four finalists bidding on the \$1 billion, 90-kilometre Cross Israel Highway. We are pursuing additional opportunities in India, Chile and China.

Our Alberta-based road engineering company, Torchinsky Engineering, benefited greatly from that province's complete privatization of road engineering services in fiscal 1996. With a US-based partner, the company also won a significant engineering and design contract for the Pima Expressway in Phoenix, Arizona.

WATER DEVELOPMENT

Building on its experience as a leader in private/public partnerships, AGRA also focused on "finance, design, build and operate" opportunities in the area of water systems infrastructure. This year, Monenco AGRA and a consortium of partners were selected as finalists for the potential financing and development of a new water delivery and treatment system for the Regional Municipality of Halton, in Ontario.

INTERNATIONAL POWER WORK

Work continued on several large international power projects during fiscal 1996, including the Zongo Valley hydro project in Bolivia, the Urra I hydro project in Colombia, the Agbulu and Calaca II power projects in the Philippines, and the Rabigh, Medina and Montazer Ghaem plants in the Middle East. During the January 1996 Canadian Trade Mission to Southeast Asia, Monenco AGRA signed a \$12 million project management contract for Phase II of the 800-megawatt Grati power plant in Indonesia. We also won new design work for Indonesia's Cikarang combined cycle plant and the Hin Krut 2x700-megawatt plant in Thailand. Our associate company, Teshmont, carried out extensive electric transmission work between Thailand and Malaysia.

AGRA's associated nuclear power engineering companies, Canatom and NPM, focused on large prospective CANDU power projects in China and South Korea. Canadian contracts and financing for two 700-megawatt CANDU units to be built at Quinshan, China, 125 kilometres south of Shanghai, are expected to be in place by the end of 1996 with work starting in 1997. Work on the four-unit CANDU project at Wolsong, South Korea is now more than 75 per cent complete. Wolsong Unit 1 has been one of the world's top performing nuclear units

GRATI POWER PLANT

LOCATION

Grati, Pasuruan, Indonesia

PROJECT REPORT

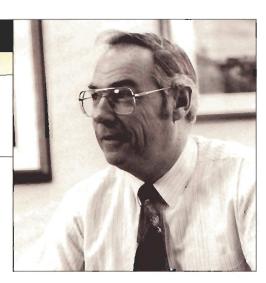
Ivionenco AGRA is providing project management services for Phase II of the 800-megawatt Grati power plant in Indonesia.

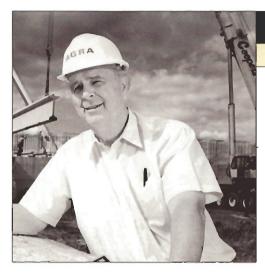


ART BIRCHENOUGH

President and Chief Operating Officer, Monenco AGRA

"We see our role as being a provider of high-quality integrated solutions for our customers worldwide. Success means that we have achieved excellence for the customer."





DENNIS McCarthy

President, Construction Group

'Our strength is our very stable work force managed by engineers in all offices. We see tremendous opportunity in our pipeline and foundations markets and we plan to take full advantage of it."

CHINA HYDRO PROJECTS

LOCATION
PROJECT REPORT

Hubei and Hunan Provinces, China Monenco AGRA began customization of its project management system for the Three Gorges Project in Hubei Province and, with its partners in Canada-China Power Inc., provided hydro engineering services on the Jiangya Project in Hunan Province (seen here).



and Units 2, 3 and 4 are expected to be in service in 1997, 1998, and 1999, respectively. Canatom and Monenco AGRA also provided extensive services to Ontario Hydro in fiscal 1996.

This year, AGRA established new strategic alliances in India with RPG-Rolls-Royce Power Engineering to jointly develop industrial cogeneration projects. In Pakistan, we have allied ourselves with Laraib Energy Limited for hydro power development. In December we formed Monenco AGRA Techmaster, a joint venture with the Saudi Binladin Group to develop new Middle Eastern project opportunities through our new office in Cyprus. In China, Monenco AGRA's project management contract for the Three Gorges Project has helped to position our joint venture company. Canada-China Power Inc., for additional power work.

MINING

In fiscal 1996, AGRA extended its work in the international mining sector with a mining and processing evaluation study for the Ban Pu Coal Company of Thailand. In April, our Jakarta office also signed a memorandum of understanding with the government of Indonesia for Phase I of a regional development model aimed at improving the development impact of foreign-backed mining projects in that country.

SPECIALTY CONSTRUCTION

Coast Steel, our specialty steel engineering and fabrication company, broke into an important new market in fiscal 1996 with the successful construction of a unique new ride for Walt Disney's EPCOT Center in Florida. Coast Steel designed and built the \$9 million elevated track for the "GM Test Track" attraction which will support 40 full-sized automobiles traveling at high speeds on a simulated test track. Coast Steel has been awarded ongoing entertainment industry work and sees tremendous opportunity in this rapidly expanding international marketplace.

Coast Steel also completed its work on the world-famous Keck II Telescope in Hawaii in fiscal 1996 and delivered support structures for the Gemini Project telescopes being constructed in Hawaii and Chile. In January 1996, work was suspended on the Japan National Large Telescope project in Hawaii following a tragic fire which claimed the lives of three subcontracted workers. The company continues to cooperate with local authorities who are leading the investigation into this incident.

During the year, Ellesmere Britannia completed the last condominium buildings in Phase II of our Britannia Village development in Grand Cayman. Construction of several new luxury homes by purchasers of our single-family residence lots in Phase III began this year, and we initiated construction of new condominium buildings in Phase IV of the development. Sales activity remained strong, with prospects for fiscal 1997 looking even better.

PIPELINE CONSTRUCTION

In the fall of 1996, our Houston-based subsidiary, U.S. Pipeline, Inc., completed a unique 296-mile, 16-inch oil pipeline project in Montana which included installation of a parallel fibre optic cable. At year end, the company was awarded a contract for an 88.7-mile section of the Express Pipeline, which will deliver crude oil from Alberta to Wyoming. AGRA's Canadian pipeline construction firm, Midwest Management, completed a 33-mile, 42-inch

DISNEY ATTRACTION

LOCATION

Florida, USA

PROJECT REPORT

Coast Steel designed and fabricated the elevated steel structure for the new "GM Test Track" attraction at Walt Disney's EPCOT Center. The ride will support 40 full-sized cars traveling at high speeds.



PIPELINES LOCATION PROJECT REPORT

Montana, USA

In Montana, AGRA completed a 296-mile, 16-inch pipeline for CENEX Inc. and began work on an 88-mile section of the 42-inch Express Pipeline which will run from Alberta to Wyoming.



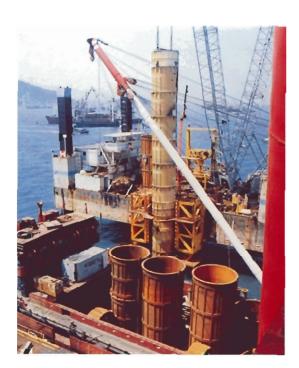
HONG KONG MARINE CONSTRUCTION

LOCATION

PROJECT REPORT

Hong Kong Harbour

Seacore and AGRA Construction
(Wuhan China) conducted deep
granite ocean-floor drilling and
installation work for the Hong Kong
Harbour cleanup project.



pipeline in the British Columbia interior for Westcoast Energy in early fiscal 1996 and won three medium-sized projects at year end. We expect pipeline development to continue at very high levels for the next five years in North America. In 1997, we plan to build on our success in North America and consider joint venture possibilities for international pipeline projects.

MARINE AND FOUNDATION CONSTRUCTION

Our associated international marine construction firm, Seacore Limited, worked on several large projects in fiscal 1996, including the extensive Hong Kong Harbour cleanup project. With assistance from our China-based construction company, AGRA Construction (Wuhan China) Limited, Seacore conducted deep granite ocean-floor drilling and installation work for the new sewage treatment plant outfall tunnel. At year end, Seacore also won more than \$5 million in new contracts for work in Great Britain and Greece.

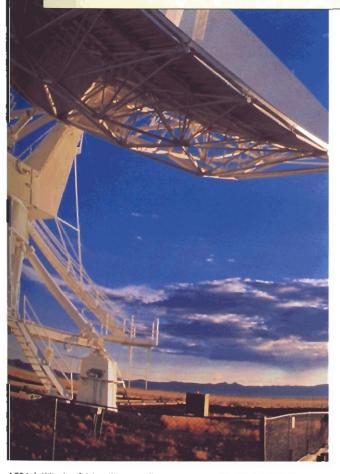
AGRA Construction (Wuhan China) completed two projects in 1996 and opened a new office in Shanghai. The company is well positioned to benefit from China's new five-year plan, which is expected to include significant spending on new infrastructure projects.

In Canada, AGRA Marine Construction worked on a major foundation restoration project for the pier at the Gulf of Georgia Cannery National Historic Site at Richmond, British Columbia. AGRA Foundations completed significant soil densification and foundation projects at the Vancouver International Airport, at a Canadian Forces base in Edmonton and for the San Diego Light Rapid Transit project.



Systems Engineering Group

delivers systems integration, project management services, radio spectrum management, currency security systems, geographic information systems and data conversion services.



AGRA fulfilled a \$44 million radio spectrum management contract in Indonesia in fiscal 1996.

AGRA's Systems Engineering Group includes high technology niche businesses which add high-end value in the engineering marketplace.

RADIO SPECTRUM MANAGEMENT

In fiscal 1996, Spectrocan Engineering established itself as a world-leading provider of communications infrastructure for radio frequency management. The company successfully fulfilled a \$44 million contract to establish a nation-wide radio communications, verification and inspection network in Indonesia. Spectrocan also won a \$3.1 million contract to update and extend Malaysia's radio frequency management system.

SYSTEMS ENGINEERING GROUP

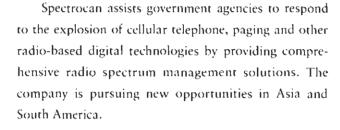
BAYMONT GIS

LOCATION

Manila, Kuala Lumpur, Singapore and Florida

PROJECT REPORT

Baymont Technologies offers its customers Geographic Information Systems data conversion through a worldwide network of offices.



GEOGRAPHIC INFORMATION SYSTEMS/ DATA CONVERSION

In fiscal 1996, Baymont Technologies maintained its market-leading position as a provider of GIS data conversion services for utilities, telephone companies and other clients. This year, the company was able to offer its clients lower offshore production costs through a new strategic equity relationship with Saztec Philippines, Inc.

Through its offices in Manila, Kuala Lumpur, Singapore and Clearwater, Florida, Baymont expanded its international business with new projects for Stadterke Bochum, Helsinki Telephone and the Singapore Urban



BOB BROWN

President, Baymont Technologies

"Baymont is staying ahead by offering conversion services for a greater number of systems platforms and by providing efficient, internationally sourced services for our customers."

AVEDIS MENECHIAN

Vice-President, Systems, Monenco AGRA

"At AGRA, our people focus on delivering quality and customer value in integrated solutions. We put it all together."



Redevelopment Authority. In North America, it was awarded new projects by Public Service Electric & Gas, Michigan Consolidated Gas, Consumers Power, National Fuel Gas and Pierce County, Washington.

SYSTEMS INTEGRATION

In fiscal 1996, Monenco AGRA Systems and a partner were awarded a \$30 million systems development and integration contract by Canada's Department of National Defense for the implementation of a system to increase the efficiency of the Canadian Forces Reserves in more than 200 locations across the country.

The company was also awarded a \$10 million contract for a Civil Air Transport training and support project in China. The project includes the supply of navigation equipment and systems training for approximately 900 Chinese aviation instructors. The company sees excellent potential in China for additional airport systems work.

SPECTROCAN

LOCATION

PROJECT REPORT

Indonesia

Spectrocan delivered a \$44 million radio spectrum management contract in Indonesia in fiscal 1996



DURANOTE PROJECT

COCATION

London, England

PROJECT REPORT

Vadeko AGRA's DuraNote¹⁶ product was tested by the Bank of England in fiscal 1996. With the Films Division of Mobil Chemical Company, we have developed a more durable currency paper with built-in protection against counterfeiting. A full product launch is expected in fiscal 1997.





PROJECT MANAGEMENT SYSTEMS

During fiscal 1996, work proceeded on Monenco AGRA's \$17 million project management system and training contract for China's Three Gorges Development Corporation. Initial work included an organizational study that will set the stage for customization of the system to meet the unique needs of this massive construction project.

During the year, Monenco AGRA secured a \$1.8 million contract to provide its project management system, training and assistance to Kabool Engineering & Construction of South Korea for the management of major construction projects in that country. We are also working with Whalen & Company Inc. of California to provide project management assistance for Cantel's Accelerated Build program for cellular transmission infrastructure in Canada.

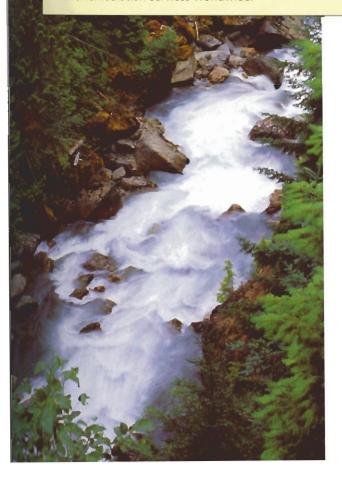
CURRENCY SECURITY SYSTEMS

Vadeko AGRA Technologies has a licence to sell Optical Security Material for use on Canadian and other national currencies. Recently, the company initiated the DuraNote¹⁶ project with the Films Division of Mobil Chemical Company to develop a more durable replacement for national currency paper. The new polymer-based product increases the life of bank notes and makes them more difficult to counterfeit. Following successful test runs by the Bank of England this year, a full product launch is expected in fiscal 1997.



Earth & Environmental Engineering Group

delivers a full range of environmental assessment and planning services, geotechnical and water resources engineering, materials testing, environmental monitoring and remediation services worldwide.



AGRA Earth & Environmental provided habitat restoration services for large development projects such as Highway 407.

AGRA Earth & Environmental (AEE) continued to grow its environmental, geotechnical and materials testing services in fiscal 1996. AEE benefited from AGRA's strong presence in the resource sector, performed extensive work on Highway 40° and expanded its international environmental business considerably. The company built on its knowledge of key regions and developed new clients in the energy and agricultural sectors.

AGRA Earth & Finvironmental is now Canada's largest full-service earth and environmental engineering consulting firm, and ranks among the ten largest in North America. It employs 1,200 staff in 55 offices worldwide.

EARTH & ENVIRONMENTAL ENGINEERING GROUP

NEVADA CASINO

LOCATION

Reno, Nevada

PROJECT REPORT

AGRA Earth & Environmental provided geotechnical and construction inspection services for the new Silver Legacy Casino in Reno, Nevada during fiscal 1996. A mini-boom in services related to casino construction in Nevada and elsewhere is expected to continue in fiscal 1997.



MARKET CONDITIONS

Margins remained tight in the North American environmental and geotechnical markets as a result of reduced government spending on environmental projects, slow overall economic growth and greater competition among environmental firms. AEE has focused on building strong, long-term client relationships, high-quality service and effective management controls. The company has increased its market share through strategic expansion, international work and effective partneting with other AGRA companies.

FOCUS ON EXCELLENCE

An important event occurred in June 1996 when the Alberta Emerald Foundation for Environmental Excellence presented AGRA Earth & Environmental with an Emerald Award, one of Canada's most prestigious environmental honours.



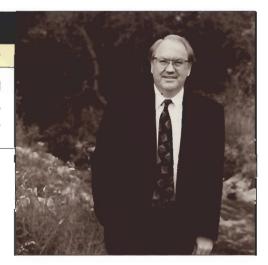
EMERALD AWARD FOR ENVIRONMENTAL EXCELLENCE

In June 1996 the Alberta Emerald Foundation for Environmental Excellence presented AGRA Earth & Environmental with an Emerald Award, in recognition of its commitment to the environment and its efforts in controlling a major oil pipeline spill in Russia.

BILL SLUSARCHUK

President, Earth & Environmental Group

"Our future growth will be built upon technical prowess, quality service and the 'AGRA Advantage' – that is, we will continue to provide 'one-stop shopping' for quality engineering and environmental services, worldwide."



EXPANDING EASTWARD

In fiscal 1996, AEE expanded its presence in eastern regions of Canada and the United States by opening new offices in St. John's, Newfoundland and Pittsburgh, Pennsylvania. The new St. John's office will help us to serve a booming regional resource sector in conjunction with other local AGRA offices. The new Pittsburgh office, AEE's first major US office east of the Mississippi, is located in proximity to many Fortune 500 companies and provides an excellent launching pad for expansion into this new market area.

Major North American projects in fiscal 1996 included habitat restoration work for Highway 407, the development of environmental operations plans and procedures for Hibernia, design of a replacement spillway at the St. Mary's dam project site in Alberta, environmental assessment work for the British Columbia forestry sector, environmental and geotechnical services for the Cyprus Bagdad copper mine in Arizona, materials testing work at the Silver Legacy Casino in Reno, Nevada and an environmental monitoring program at Moose Creek, Alaska.

FORT MCMURRAY MINING

LOCATION

PROJECT REPORT

Fort McMurray, Alberta

AGRA Earth & Environmental provided geotechnical and materials testing assistance for Suncor's oil sands work in Fort McMurray, Alberta. AEE has provided multi-disciplinary services to Suncor for more than 30 years



NEW ROMANIA OFFICE

LOCATION

PROJECT REPORT

Bucharest, Romania

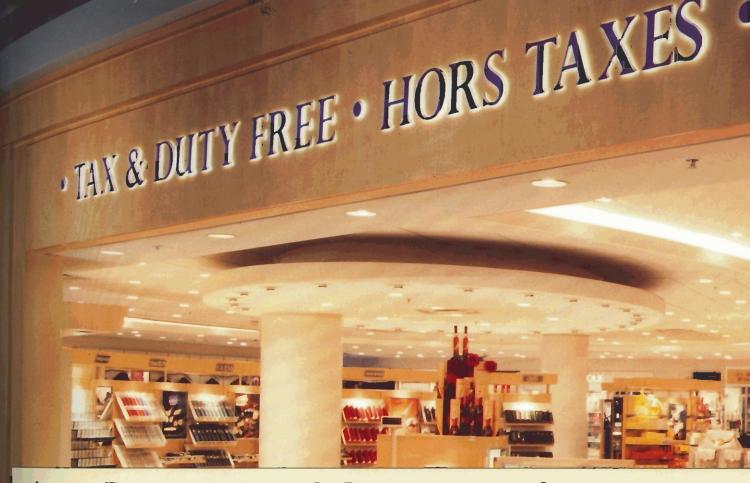
AGRA Earth & Environmental won new contracts in Eastern Europe and opened a new office in Bucharest, Romania. AEE also has permanent international offices in Russia, Ianzania and Cyprus and Iarge project offices in India, Ethiopia, Egypt, Pakistan and China.

INTERNATIONAL WORK

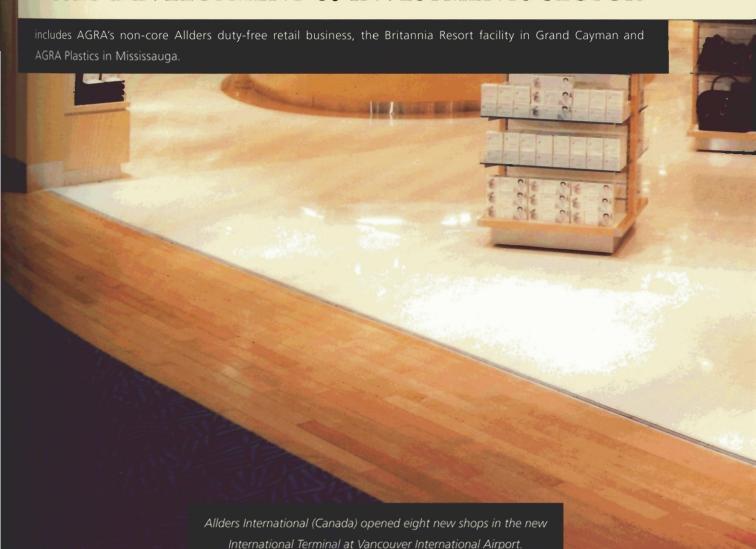
In international markets, AGRA Earth & Environmental won large new contracts in Pakistan, Egypt and the former Soviet Union, and established a foothold in Eastern Europe by opening a new office in Bucharest, Romania. The company decided to close its office in Mexico due to disappointing revenues and increasing concern about the stability of the local currency. AEE will continue to focus on risk management and profitable growth in international markets. Where possible, it will benefit from working more closely with existing AGRA operations in markets such as China, South America, and South and Southeast Asia.

Significant international projects in fiscal 1996 included an environmental study of El Salvador's electric power system, preparatory site remediation work in Japan, and feasibility planning for three sections of the multi-billion-dollar East Asian pipeline project, which would stretch from Siberia to China to supply oil and gas for China and Japan.





ASSET DEVELOPMENT & INVESTMENTS SECTOR



ASSET DEVELOPMENT & INVESTMENTS SECTOR

AGRA's Asset Development & Investments Sector increased its revenues by 17.3 per cent to \$205.3 million in fiscal 1996, but operating profits decreased by 24.1 per cent to \$17.4 million as a result of greater lease costs for our new Allders duty-free retail stores in Vancouver and increased competition for our Hyatt Regency Hotel in Grand Cayman.

ALLDERS INTERNATIONAL (CANADA)

With the opening of the new International Terminal at Vancouver International Airport on May 1, 1996, we replaced our Allders stores in Vancouver's old terminal with eight new shops in the new facility. Four of these are duty-free shops and four are duty-paid specialty shops. Our new duty-free shops include a specialty designed "flow through" duty-free store – passengers destined for the United States walk through this outlet to get to US Customs and Immigration. In August 1995 we also opened our new 30,000-square-foot duty-free department store in downtown Vancouver.

The leases and start-up costs associated with these new facilities reduced earnings somewhat in fiscal 1996, but we are now well positioned to serve the significantly increasing number of international travelers who will pass through Canada's new gateway to the Pacific Rim. Allders International (Canada) also operates outlets in all three terminals at Pearson International Airport in Toronto and at Halifax International Airport, Calgary International Airport and in Banff. A new Allders shop will open in Whistler, B.C. in 1997.

During fiscal 1996, Nuance International Holdings, a subsidiary of Swissair Associated Companies, purchased the international duty-free businesses of Allders International, our 49 per cent equity partner in Allders International (Canada). We look forward to working with our new partner in Canada.

THE HYATT REGENCY HOTEL IN GRAND CAYMAN

While our Britannia Resort facility in Grand Cayman with its luxury Hyatt Regency Hotel continued to operate profitably in 1996, additional competition in the form of a new beach hotel which opened for business during the year affected profitability to some extent. However, our hotel and resort facilities continue to be recognized as one of the world's premiere tropical destinations and hotel bookings for the new season in fiscal 1997 are very encouraging.



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MANAGEMENT'S DISCUSSION AND ANALYSIS

This discussion and analysis of operations and financial position should be read in conjunction with the consolidated financial statements and related notes, as well as the Reports to Shareholders by the Chairman and the President and CEO and management's discussions of the operating sectors contained in this report.

Restatement of 1995 Financial Statements

During the year ended July 31, 1996, the Company discontinued the Resource Recovery & Recycling operations in California and Alberta and the cogeneration engineering operation in Houston. Operating results from these units together with gains and losses arising from their sale or closure are reported in the income statement as discontinued operations for the year. The 1995 figures in the financial statements have been restated in order to be comparative with continuing operations.

In compliance with a new accounting method prescribed by the Canadian Institute of Chartered Accountants, certain joint ventures which were previously accounted for using the equity method have been proportionately consolidated this year. Figures for 1995

have been restated to provide comparative reporting of these joint ventures.

Share Reclassification

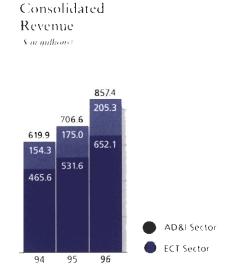
At a meeting of shareholders on October 17, 1996, approval was given to convert all existing shares of both classes into a new class of common shares on the basis of 1.05 common shares for each Class A voting share, and one new common share for each Class B non-voting share. The resulting dilution is insignificant.

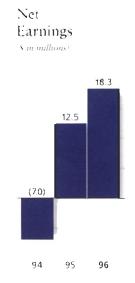
RESULTS OF OPERATIONS

Consolidated

Consolidated revenues from continuing operations increased \$150.8 million or 21% to \$857.4 million in 1996, compared to restated revenues of \$706.6 million from continuing operations in 1995. Revenues for 1995 have been restated by \$80.0 million to remove the revenues of operations discontinued during 1996.

Consolidated net carnings increased 46% to \$18.3 million or 87 cents per share, based on an average of 20,931,384 shares outstanding, compared to \$12.5 million or 61 cents per share last year (based on an average of 20,613,740 shares outstanding). Net earnings this year includes a net profit of \$4.0 million or 19 cents per share arising from operations and assets sold during the year compared to restated net losses of \$0.9 million



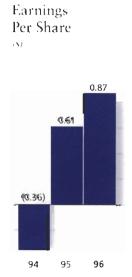


or 4 cents per share from discontinued operations last year. Earnings from continuing operations increased to \$14.2 million or 68 cents per share this year compared to restated \$13.4 million or 65 cents per share last year.

It has become apparent that operating our cogeneration engineering operation as a separate line of business is likely to continue to be uneconomic due to fluctuating demand for such services and a decision was made to close the unprofitable operation in Houston which specialized in that business. The costs anticipated in connection with the closure were accrued as of the year end and the goodwill recorded on the purchase of the unit was written off.

During the year, it was determined that the Resource Recovery & Recycling businesses in which the Company has engaged for many years would not be a core sector for AGRA in the future and a decision was made to redeploy the resources from these businesses and assets at an appropriate time in our core Engineering, Construction & Technology (ECT) sector. Consequently, in the fourth quarter of the year the sale of Contain-A-Way Holdings, Inc. in California was completed and the assets of AGRA Recycling in Edmonton were sold. Negotiations for the sale of AGRA Plastics in Mississauga were not consummated and therefore that unit has been included with the Asset Development & Investments sector this year.

Thus the Company now consists of a core Engineering, Construction & Technology sector and a secondary Asset Development & Investments sector.



Engineering, Construction & Technology Sector

Total revenues in this sector increased \$120.5 million or 22.7% to \$652.1 million in 1996 from restated revenues of \$531.6 million in 1995. Each of the three groups contributed to this growth.

ECT Sector Revenues by Group

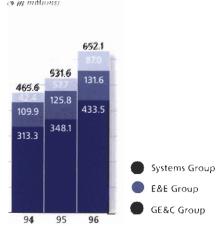
(in thousands of dollars)	1	996	1995
			(Restated)
General Engineering			
& Construction	\$ 43	33.5	348.1
Earth & Environmental			
Engineering	13	31.6	125.8
Systems Engineering	8	37.0	57 7
Total	\$ 65	52.1	531 6

Continuing operations in this sector produced operating profit of \$21.8 million in 1996, compared to restated operating profit of \$18.6 million in 1995.

Foreign work and turnkey packages continue to increase in significance in this sector and aggressive offshore marketing efforts continue to offset the effects of the soft domestic market, all of which contributed to significant revenue increases in this sector again this year. Our goal is to generate 30% or more of revenue in this sector from outside North America, and to this end, efforts are under way to establish or strengthen our presence in major world markets such as the Pacific Rim, the Middle East and South America.

Domestically, there continues to be pressure on profit margins as firms compete for a limited number of engineering and construction projects; however, our

ECT Sector Revenues



contract for the turnkey construction of toll Highway 407 in Ontario and pipeline contracts have contributed significantly to our domestic revenues and profits this year. Prospects are encouraging for additional contracts and alliances are being formed to assist in obtaining further projects, particularly in the power, roads, water and information systems infrastructure markets and in response to the current trend to privatization.

General Engineering & Construction Group

Revenues of the General Engineering & Construction Group increased 25% over last year, but more significantly, operating margins more than doubled as restructuring efforts of the past several years combined with the results of concerted marketing efforts to provide much improved profitability.

Demand continued to strengthen for our construction units, resulting in further improvement in revenues. However, bidding is very competitive and margins continue to be under pressure, particularly for the foundation construction units. While most operations improved during the year, problems encountered on steel fabrication projects lowered profits in this group. In the first quarter, the first major contract was successfully completed by U.S. Pipeline, Inc., which started operating in 1995, contributing substantial revenues and profits to the group. The second major contract was secured late in the year for installation of a section of the Express Pipeline project which will be constructed in the first half of fiscal 1997.

Earth & Environmental Engineering Group

Earth & Environmental Engineering Group revenues increased again this year as a result of continuing penetration by the group into the environmental and geotechnical engineering markets in North America and abroad. In spite of the increased revenue however, profitability was below expectations due to the effect of competitive pressures, unusually wet weather conditions during the spring and summer this year in much of our market area and certain costs incurred with regard to settlement of contractual issues. Progress is expected in managing each of these problem areas in 1997, thus returning this unit to more acceptable profit levels.

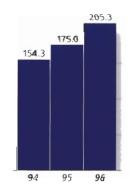
Systems Engineering Group

Systems Engineering Group revenues increased once again this year primarily as a result of several large geographic information systems and frequency spectrum contracts; however, profitability was marginally below expectations and significantly lower than last year when settlement of a large extra claim was recorded in income. Expenditures on research and development related to currency technology are continuing; however, future prospects for the technology cannot as yet be determined.

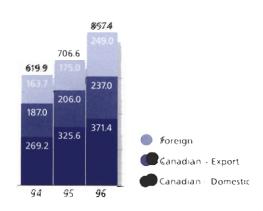
Asset Development & Investments Sector

Since this sector now includes the operations of AGRA Plastics, figures reported for last year have been restated for comparability. Revenues reached \$205.3 million in 1996, an increase of \$30.3 million or 17.3% from restated

AD&I Sector Revenue



Geographic Revenue



revenues of \$175.0 million in 1995. Operating profits, however, decreased to \$17.4 million in 1996 from a restated \$23.0 million in 1995. Revenue growth is expected to continue in each of the operations in the sector; however, growth in profits will occur at a slower pace in the short term.

Allders International (Canada) Ltd. exceeded expected growth in sales as a result of continuing increases in the volume of international travel, particularly from Asian destinations. Eight new Allders stores opened in the new International Terminal in Vancouver during the year which have initially produced revenues in excess of expectations; however, as expected, higher rents and store opening costs reduced profits at that location. A perceptible easing of the expected rate of growth of passenger traffic from the Pacific Rim resulted in revenues somewhat below forecast for the fourth quarter. Future growth in profitability will be tied to growth in international traffic at the new terminal.

The Britannia Resort on Grand Cayman continued to maintain high occupancy levels during the year; however, revenue growth slowed as a result of the opening of a new hotel on the Island and profits were below the record levels reached last year. High advance group bookings for 1997 suggest that revenue and profitability prospects are excellent for 1997.

FINANCIAL CONDITION AND LIQUIDITY

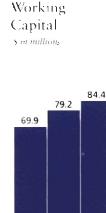
The consolidated cash position of the Company increased by \$26.0 million during the year after payments

of \$4.0 million in dividends. Consolidated operating activities of continuing operations produced cash of \$49.4 million, of which \$6.2 million was used by discontinued operations. Investing activities consisted of: fixed asset purchases of \$29.6 million and \$4.1 million of proceeds on disposals; proceeds of \$19.1 million on disposal of discontinued operations; and \$6.6 million used for other investments. Financing activities consisted primarily of retirement of long-term debt of \$23.0 million, proceeds of long-term debt of \$20.9 million including equipment financing and proceeds of \$2.1 million from the issuance of share capital arising from stock options. Of the \$78.4 million consolidated cash at July 31, 1996, \$43.9 million is held by joint ventures and operations which are not 100% owned. Availability of such cash for general purposes is subject to agreements with joint venture partners and minority shareholders.

During 1995, restated consolidated operating activities produced cash of \$42.8 million. Of this, \$21.1 million was used for investing activities, primarily the purchase of fixed assets, and \$6.3 million was used in financing activities, primarily for a net reduction of long-term debt. The consolidated cash position increased by \$12.2 million during 1995, after payment of \$3.2 million in dividends. Of the restated \$55.5 million consolidated cash at July 31, 1995, \$39.5 million was held by joint ventures and operations which are not 100% owned.

Profits generated by operations during the year together with the proceeds from disposition of companies

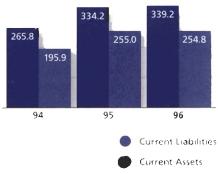
Current Ratio of



95

96





and assets resulted in a significant increase in working capital to \$84.4 million at year end compared to restated working capital of \$79.2 million last year, with an improvement in the working capital ratio of 1.33:1 compared to 1.31:1. Significant improvement also occurred in the debt to equity ratio which changed from 1.92:1 to 1.73:1. Lines of credit are adequate for the present level of operations and the foreseeable future.

Principal payments on long-term debt will be \$22.5 million in 1997 and \$23.6 million in 1998. Improvement in consolidated cash flow is expected in 1997 as a result of growth in profits from continuing operations; however, the improvement may not be as significant as in 1996 since there may not be cash generated from the sale of assets. Capital expenditures and acquisitions will continue to be constrained in 1997 in order to preserve working capital for internal growth of operations and to continue to strengthen the balance sheet. Settlement of outstanding claims related to certain projects, cash flow from joint ventures and the recovery of the investments in the Pearson Airport project will make substantial amounts of working capital available; however, timing of these events is uncertain.

RISKS AND UNCERTAINTIES

AGRA is continuing to develop strategic alliances with reputable partners in order to package skills and technology for joint venture contracts on major development projects, both domestically and internationally in response to increasing demand for turnkey, fixed-price construction of infrastructure and industry projects in both the public and private sectors. These contracts carry more risks than traditional domestic consulting engineering and construction contracts, including exposure to more significant contractual as well as political and currency risk and the need for increased capital resources. Such risks are insured wherever possible and management and control measures are emphasized in order to reduce exposures.

With a larger proportion of revenue generated from large projects, success in winning contracts has become more critical in maintaining revenue growth and profitability. Increased emphasis is being placed on the quality of the bid preparation process in order to improve the success rate and accuracy of the estimates of contract costs.

International contracts require additional working capital due to a slower collection cycle. Since conventional bank financing for such requirements is more difficult to obtain, increased internal working capital is required, which together with the working capital requirements of large turnkey projects may place some constraint on growth unless additional sources of equity or capital are obtained.

The Company's revenues are generated from contracts and construction activities from which claims occasionally arise; consequently the Company and its subsidiaries are defendants in lawsuits involving various amounts. The results of these actions should not have any material effect on the financial position of the Company.

AUDITORS' REPORT

To the Shareholders of AGRA Industries Limited

We have audited the consolidated balance sheets of AGRA Industries Limited as at July 31, 1996 and 1995 and the consolidated

statements of earnings, retained earnings and changes in cash for the years then ended. These consolidated financial statements

are the responsibility of the Company's management. Our responsibility is to express an opinion on these consolidated financial

statements based on our audits.

We conducted our audits in accordance with generally accepted auditing standards. Those standards require that we plan and

perform an audit to obtain reasonable assurance whether the financial statements are free of material misstatement. An audit

includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also

includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the

overall financial statement presentation.

In our opinion, these consolidated financial statements present fairly, in all material respects, the financial position of the Company

as at July 31, 1996 and 1995, and the results of its operations and the changes in its financial position for the years then ended

in accordance with generally accepted accounting principles.

Calgary, Alberta

October 4, 1996

Chartered Accountants

Nobitte Touche

CONSOLIDATED STATEMENT OF EARNINGS

For the year ended July 31, 1996 (in thousands of dollars)	1996	1995
-		(Notes 1 and 2)
Revenue (Note 19)	\$ 857,382	706,624
Expenses		
Cost of sales and services, selling,		
general and administrative	801,210	650, 46 7
Depreciation and amortization	16,957	14,517
Interest on long-term debt	10,860	11,865
Other interest	2,954	3,243
	831,981	680,092
Earnings before the following	25,401	26,532
Income tax (Note 12)		
Provision	13,660	14,213
Benefits from previously unrecorded tax items	(6,623)	(5,926)
	7,037	8,287
	18,364	18,245
Earnings (loss) of non-consolidated entities	81	(56)
Minority interest	(4,234)	(4,785)
Earnings from continuing operations	14,211	13,404
Discontinued operations (Note 2)	4,046	(886)
Net Earnings	\$ 18,257	12,518

Per Share (Note 13)

CONSOLIDATED STATEMENT OF RETAINED EARNINGS

For the year ended July 31, 1996 (in thousands of dollars)	1996	199 5
Balance, Beginning of Year Net Earnings	\$ 102,871 18,257	93,573 12,518
	121,128	106,091
Dividends paid	(3,281)	(3,220)
Balance, End of Year	\$ 117,847	102,871

CONSOLIDATED BALANCE SHEET

As at July 31, 1996 (in thousands of dollars)	1996	1995
		(Note 1
Assets		
Current		
Cash and short-term investments	\$ 78,403	55,473
Accounts receivable	193,537	208,364
Income taxes recoveráble		3,026
Contracts in progress and inventory	59,907	60,151
Prepaid expenses	7,35 2	7,207
	339,199	334,221
nvestments and other (Note 4)	78,235	71,951
ixed assets (Note 5)	73,223	67,495
Resort hotel and golf course (Note 6)	85,337	83,550
Deferred income taxes	524	4,795
Deterred financing charges	2,459	2,671
Goodwill	35,751	38,970
	\$ 614,728	503 ,6 53
Bank indebtedness (Note 7) Accounts payable Current portion of long-term debt (Note 8) Income taxes payable Deferred income taxes	\$ 46,487 184,052 22,456 1,797 ———————————————————————————————————	49,554 186,919 15, 9 91 2,534 254,998
Long-term debt (Note 8)	120,613 375,405	129,031
Minority interest	22,717	19,617
SHAREHOLDERS' EQUITY		
Share capital (Note 11)	86,005	83,908
Retained earnings	117,847	102,871
Foreign currency translation adjustment	203,85 2 12,754	186,779 13,228
Total Shareholders' Equity	216,606	200,007
	¢ 614.739	C02 553
	\$ 614,728	603,653

On behalf of the Board

Director

Director

Alexander Taylor

CONSOLIDATED STATEMENT OF CHANGES IN CASH

For the year ended July 31, 1996 (in thousands of dollars)	1996	1995
	\$0000V.	(Notes 1 and 2)
Cash Provided By (Used In)		
Operating Activities		
Earnings from continuing operations	\$ 14,211	13,404
Items not affecting cash flow before minority interest		
Depreciation and amortization	15,619	13,946
Deferred income taxes	(2,668)	5,619
Other	743	8
Cash flow from operations (Note 14)	27,905	32,977
Minority interest in cash flow	5,386	6,340
Changes in non-cash working capital (Note 15)	16,085	4,487
	49,376	43.804
Discontinued operations (Note 2)	(6,188)	(1,031)
5 3651 3 4 65 7 8 3 1 5 5 7 8 51	43.480	
	43,188	42,773
Investing Activities		
Purchase of fixed assets	(29,579)	(25,499)
Proceeds on disposal of fixed assets	4,089	2.027
Proceeds on disposal of discontinued operations (Note 2)	19,064	1,400
Investments and other (Note 4)	(6,595)	1,017
	(13,021)	(21,055)
Financing Activities		
Proceeds from long-term debt	20,856	12,915
Retirement of long-term debt	(22,962)	(22,079)
Deferred financing charges	(194)	(261)
Issuance of share capital	2.096	1.369
Investment by minority shareholders	_	1,753
	(204)	(6,303)
	(23.7)	, , , , , , , , , , , , , , , , , , , ,
Payment of Dividends	/2.201\	(2.220)
By the Company	(3,281)	(3,220)
By subsidiaries to minority shareholders	(685)	
	(3,966)	(3,220)
Increase in Cash	25,997	12,1 9 5
Cash Position, Beginning of Year	5,919	(6,276)
Cash Position, End of Year	\$ 31,916	5,919
Represented by: Cash and short-term investments	\$ 78,403	55,473
Bank indebtedness	(46,487)	(49,554)
Dativ Hinge Dreamess		
	\$ 31,916	5,919

Cash Flow Per Share (Note 14)

For the year ended July 31, 1996

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of presentation

The consolidated financial statements are prepared in accordance with generally accepted accounting principles in Canada,

Principles of consolidation

The consolidated financial statements include the accounts of all entities in which the Company holds a controlling interest. Investments in which the Company exercises joint control are accounted for using the proportionate consolidation method. Under this method, only the Company's share of the assets, liabilities, revenues and expenses are consolidated. Investments in which the Company exercises significant influence are accounted for using the equity method. Under this method, only the Company's share of the net income is recorded. Other investments are recorded at cost.

Change in accounting policy

Effective August 1, 1995, the Company adopted the new recommendations of The Canadian Institute of Chartered Accountants with respect to investments in joint ventures. Certain investments in which the Company exercises joint control, which were previously accounted for using the equity method of accounting are now accounted for using the proportionate consolidation method. Comparative figures for 1995 have been restated for this change, however, there was no effect on the net earnings or the shareholders' equity of the Company

A summary of the effect of proportionate consolidation of joint ventures on the consolidated financial statements is contained in Note 3.

Contracts in progress and inventory

Engineering and construction contracts in progress are recorded at estimated realizable value on the percentage of completion basis Inventory is valued at the lower of cost and net realizable value using the first in, first out method. Losses are provided for when they become apparent

Fixed assets

Fixed assets (including equipment under capital lease) are stated at cost. Depreciation has been recorded in the accounts on a straight-line basis at annual rates of 2½% to 67% providing for amortization of the cost of buildings and equipment over their estimated useful lives. The hotel buildings and golf course are being depreciated using the sinking fund method over their estimated useful life of 50 years.

Deferred financing charges

The costs of obtaining long-term financing are deferred and amortized on a straight-line basis over the terms of the debt. The amortization of these charges is included in interest on long-term debt

Goodwil

The excess of the purchase price over the net fair value of identifiable assets of acquired companies is amortized on a straight-line basis over 40 years.

Foreign currency translation adjustment

The accounts of the Company's self-sustaining foreign operations are translated into Canadian dollars using the current-rate method. Assets and liabilities are translated at the year-end exchange rate and revenues and expenses are translated at average exchange rates. Gains and losses arising from the translation of the financial statements of the foreign operations are deferred in a "Foreign Currency Translation Adjustment" account in shareholders' equity

2. DISCONTINUED OPERATIONS

1996

During the year, the Company sold the shares of Contain-A-Way Holdings, Inc. and W.T. McMullen and Associates Inc. and the assets of AGRA Recycling and discontinued operations of Northern-Monenco AGRA, Inc. Cash of \$19,064,000 was realized from the sale of the shares and assets. Aggregate operating profits and losses for the year on these discontinued operations amounted to a net loss of \$1,127,000 after tax recoveries of \$1,025,000. Shut-down costs, gains and losses on the disposal of assets and shares amounted to a net gain of \$4,697,000 after tax provisions of \$5,139,000. Revenues from these discontinued operations of \$47,045,000 in 1996 and \$80,001,000 in 1995 were excluded from consolidated revenues

Net cost recoveries of \$476,000 after tax provisions of \$181,000 were realized during the year from operations discontinued in prior years.

1995

Monad Contractors Ltd. was sold March 1, 1995. Losses incurred were \$95,000 after a tax recovery of \$78,000 on operations and \$1,141,000 on the sale of the shares. Revenues from this discontinued operation were \$8,300,000 in 1995.

Additional net costs of \$127,000 were incurred during 1995 from operations discontinued in prior years

The comparative statements for 1995 have been restated to reflect the reclassification of \$477,000 of income from operations discontinued in 1996.

3. JOINT VENTURES

The effect of proportionate consolidation of joint ventures on the consolidated financial statements as described in Note 1 is summarized as follows:

(in thousands of dollars)	1996	1995
Earnings		
Revenue	\$ 178,733	171,228
Expenses	163,966	164,301
Share of earnings	\$ 14,767	6,927
Assets		
Current	\$ 108,548	98,460
Fixed assets	2,804	2,099
Other	6,334	2,517
	\$ 117,686	103,076
Liabilities		
Current	\$ 89,542	72,055
Long-term debt	2,165	6, 96 3
	\$ 91,707	79,018
Cash Flow		
Operating activities	\$ 28,075	(2,469)
Investing activities	\$ (5,360)	(82)
Financing activities	\$ (5,913)	(52)

4. INVESTMENTS AND OTHER

(in thousands of dollars)	1996	1995
		(Note 1)
Investments		
Loan receivable	\$ 20,000	20,000
Partnership units	11,979	11,998
Non-consolidated entities, equity basis	7,341	8,606
Other, at cost	9,332	7,021
	48,652	47,625
Condominium projects under development –		
at lower of cost and net realizable value	29,583	24,326
	\$ 78,235	71,951

In the fall of 1993, the Company invested in T1T2 Limited Partnership ("Partnership"), formed to hold leasehold interests in Terminals 1 and 2 at the Pearson International Airport in Toronto and T3 Limited Partnership, formed to hold a leasehold interest in Terminal 3. AGRA holds a 1.6% interest in each limited partnership, for which it paid \$1.8 million and Allders International (Canada) Limited ("Allders"), of which AGRA owns 51%, holds a 6.8% partnership interest for which it paid a total of \$10.5 million.

In addition, Allders loaned \$20 million to a group of companies which deal with AGRA and Allders at arm's length, to finance that group's acquisition of an 11.85% interest in each limited partnership. The loan bears interest at a nominal rate, in the absence of acceleration is repayable in 30 equal semi-annual instalments commencing in 1999, and is secured by the partnership interests held by that group in each limited partnership and by a personal guarantee of \$5 million by one of the principals of that group

On October 7, 1993, the Government of Canada executed a long-term ground lease with the Partnership for Terminals 1 and 2 to commence on November 1, 1993. On December 3, 1993, the then newly elected Government of Canada announced its intention to cancel the lease and, on June 16, 1994, passed Bill C-22 in the House of Commons which purports to enable it to do so, free of liability for normal damages for breach of contract. On July 19, 1996, the Senate of Canada defeated Bill C-28 (the successor to Bill C-22) by one vote. Government spokesmen have declared that the Government intends to re-introduce new legislation similar in effect to the defeated legislation. The Government, due to recent appointments, has more supporters in the Senate than was the case in July 1996.

On September 20, 1994, a Statement of Claim against the Government for losses, third party claims against the Partnership and damages was filed before the court by the Partnership. On January 16, 1995, the Ontario Court General Division issued a summary judgment in favour of the Partnership, declaring in effect that the Government had breached the lease to the Partnership of Terminals 11 and 2 and related ground lease contracts. For the purpose of evaluating damages if any, arising from such breach, the Ontario Commercial Court is conducting a trial which is expected to last at least into the fourth calendar quarter of 1996. Separately, Allders has commenced an action against the Government in respect of the loss of its flease of shops at the redeveloped terminals Pleadings have yet to be completed.

While it is not possible to predict the final outcome of the above events, management continues to believe that at a minimum, full recovery of these investments will be achieved.

5. FIXED ASSETS

(in thousands of dollars)		1996	
	Cost	Accumulated Depreciation	Net Book Value
Land	\$ 7,125	79.5	7,125
Buildings Equipment	17,730 112,692	5 ,729 5 8, 5 95	12,001 54,097
	\$ 137,547	64,324	73,223

		1995 (Note 1)	
	Cost	Accumulated Depreciation	Net Book Value
Land	\$ 7,322	_	7,322
Buildings	19,217	5,463	13,754
Equipment	113,258	66,839	46,419
	\$ 139,797	72,302	67,495

6. RESORT HOTEL AND GOLF COURSE

(in thousands of dollars)	1996	1995
Land	\$ 9,950	9,933
Hotel and golf course	88,280	84,274
	98,230	94,207
Less accumulated depreciation	12,893	10,657
	\$ 85,337	83,\$50

Converted from U.S. dollars under the policy described in Note 1, at the conversion rate of \$1.3748 (1995 - \$1.3697)

7. BANK INDEBTEDNESS

The bank loans are secured by general assignments of accounts receivable, inventory, contracts in progress, and fixed and floating charge debentures on certain fixed assets.

8. LONG-TERM DEBT

(in thousands of dollars)	1996	1995
		(Note 1:
Mortgages, chattell mortgages and obligations		
under capital lease with average interest		
rates of 3.9% (maturity dates to 2016)	\$ 12,060	5,913
Notes, agreements and loans prayable with average		
interest rates of 6.7%, secured by certain		
assets (maturity dates to 2005)	91,009	99,109
8% Convertible subordinated debentumes		
unsecured, maturing November 1, 2001	40,000	40,000
	143,069	145,022
Less current portion	2.2,456	1 5,991
	\$ 120,613	129,031

8. LONG-TERM DEBT (continued)

Principal payments for the five succeeding years are \$22,456,000; \$23,596,000, \$11,734,000, \$7,259,000 and \$14,186,000

The debentures are unsecured, mature November 1, 2001, and are subordinated to the senior indebtedness of the Company. The debentures are convertible at the option of the holder into Class B non-voting shares of the Company at any time until October 31, 2001 at a conversion price of \$9.00 per Class B non-voting share, and are redeemable after November 2, 1994 subject to share trading price considerations

9. LEASE COMMITMENTS

Minimum annual payments under long-term operating leases, the longest of which will expire in 2015, for the five succeeding years are. \$53,982,000, \$52,858,000, \$51,802,000, \$53,753,000 and \$55,143,000

10. CONTINGENT LIABILITIES

The Company has guaranteed indebtedness totalling \$2,385,000 (1995 - \$733,000) of non-consolidated entities and others

The Company and its subsidiaries are defendants in lawsuits involving various amounts. The results of these actions should not have any material effect on the financial position of the Company

11. SHARE CAPITAL (Note 17)

Authorized

Unlimited number of Class A voting convertible shares, without nominal or par value. Unlimited number of Class B non-voting shares, without nominal or par value

The Class A voting shares are convertible into Class B non-voting shares on a one-for-one basis. In restricted circumstances, Class B non-voting shares can be converted into Class A voting shares.

The Class B non-voting shares are entitled to receive a quarterly non-cumulative preferential dividend at the rate of one-half of one cent per share. Subject to such preferential dividend, the directors are not permitted to declare dividends on the Class A voting shares without declaring dividends of at least an equal amount on the Class B non-voting shares.

Issued and outstanding:

(in thousands)	199	96	199	5
	Shares	Amount	Shares	Amoun!
Class A Voting				
Outstanding, beginning of year	3,815	\$ 4,654	4,049	5 4,939
Conversions to Class B	(527)	(644)	(234)	(285)
Outstanding, en d of ye ar	3,288	4,010	3,815	4,654
Class B Non-Voting				
Outstanding, beginning of year	16,965	79,254	16,497	77,601
Conversions from Class A	527	644	234	285
Shares issued	_	_	75	550
Exercise of options	218	1,405	6	29
Employee share purchase plan	85	666	150	772
Dividend reinvestment	3	26	3	1.7
Outstanding, end of year	17,798	81,995	16,965	79,254
Total share capital		\$ 86,005		\$ 83,908

11. SHARE CAPITAL (continued)

At July 31, 1996, there were employee stock options outstanding in respect of 1,000,425 Class B non-voting shares (1995 – 943,725) exercisable at prices not less than the market price at the time the options were granted which range from \$5.88 to \$9.88. These options expire at various dates to 2001. In addition, 4,440,000 Class B non-voting shares are reserved for issue on conversion of \$40,000,000 of convertible subordinated debentures, maturing November 1, 2001

12. INCOME TAX

The Company's consolidated tax provision is based on rates and allowances applicable to each of the income tax jurisdictions in which the Company operates. The consolidated tax provision differs from that expected by applying the combined Canadian federal and provincial income tax rate to consolidated earnings before income taxes and discontinued operations, for the following reasons

(in thousands of dollars)	1996	1995
Expected combined Canadian federal and provincial income tax rate	44.62%	(Notes 1 and 2) 44 46%
Expected provision for income taxes based on the above rate	\$ 11,334	11,796
Increase (decrease) in income taxes resulting from Differences in foreign income tax rates	(929)	475
Non-deductible items	1,540	252
Large corporations and franchise taxes	571	362
Rate variance on tax recoveries	214	620
Foreign withholding taxes	578	168
Other	352	540
Provision	13,660	14,213
Benefits from previously unrecorded tax items	(6,623)	(5,926)
Income tax	\$ 7,037	8,287
Consisting of	24 Tall 1822	
Current	\$ 9,8 91	2,133
Deferred	(2,854)	6,154
	\$ 7,037	8,287

Deferred income taxes result from the estimated future tax benefit from operating losses when, in the opinion of management, realization of such benefits is virtually certain and from timing differences between the recording of income for accounting purposes and for income tax purposes.

13. EARNINGS PER SHARE

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The computation of earnings per share is based on the weighted average number of Class A voting shares and Class B non-voting shares issued and outstanding during the year

Fully Diluted

Fully diluted earnings per share reflect earnings that would have been reported had all options and conversion rights been exercised

Basic		Fully Dilute	ed
1996	1995	1996	1995
	(Note 2)		(Note 2)
\$.68	.65	.62	60
\$.87	.61	. 7 7	56
	1996	1996 1995 (Note 2) \$.68 .65	1996 1995 1996 (Note 2) \$.68 .65 .62

14. CASH FLOW PER SHARE

The computation of the cash flow per share is determined by dividing the cash flow from operations by the weighted average number of shares outstanding

	1996	1995
		Junte, 1 and 2)
Cash flow per share	\$ 1.33	1.60

15. CHANGES IN NON-CASH WORKING CAPITAL

(in thousands of dollars)	1996	1995
	Marie and the second	(Note 1
Accounts receivable	\$ 14,827	(25,703)
Contracts in progress and inventory	244	(7,430)
Prepaid expenses	(145)	(815)
Accounts payable	(2,867)	41,882
Income taxes recoverable	4,823	(1,261)
Other	(797)	(2,186)
	\$ 16,085	4,487

16. PENSION FUNDS

The Company sponsors defined benefit and defined contribution pension plans for its employees. For the defined benefit plan, pension costs are determined using the projected benefit method and funded on the same basis. Gains and Josses arising from actuarial valuations are determined every three years and from asset performance annually. Such gains and Josses are deferred and amortized on a straight-line basis. The value of defined benefit pension fund assets at July 31, 1996 was \$5.3 million and there is no material surplus or unfunded liability.

The Company also sponsors a Supplementary Executive Retirement Plan ("SERP") for certain senior executives, which is an unfunded commitment to supplement the defined benefit pension plan with a lump sum payment on retirement. An amount has been accrued to record the estimated cost of benefits earned under the SERP to July 31, 1996

17. SUBSEQUENT EVENTS

Subsequent to the year-end, the Board scheduled a special meeting of the shareholders to be held on October 17, 1996, at which it will seek approval of the shareholders to exchange Class A voting shares and Class B non-voting shares for shares of a new single class of common shares on the basis of 1.05 new common voting shares for each Class A voting share and one new common voting share for each Class B non-voting share.

18. COMPARATIVE FIGURES

Certain comparative figures have been reclassified to be consistent with the current year's presentation

19. SEGMENTED INFORMATION

A. Industry Segments

	Engineering, Construction & Technology		Asset Development & Investments		Total	
(in thousands of dollars)	1996	1995	1996	1995	1996	1995
Revenue	\$ 652,128	531,598	205,254	175,026	857,382	706,624
Segment Operating Profit	\$ 21,752	18,630	17,463	23,010	39,215	41,640
Interest expense					(13,814)	(15,108)
Income tax expense					(7,037)	(8,287)
Earnings of non-consolidated entities					81	(56)
Minority interest					(4,234)	(4,785)
Before discontinued operations					14,211	13,404
Discontinued operations					4,046	(886)
Net Earnings					\$ 18,257	12,518
Assets	\$ 389,447	386,997	225,281	216,656	614,728	603,653
Depreciation and Amortization	\$ 10,502	9,705	6,455	4,812	16,957	14,517
Capital Expenditures, Net of Disposals	\$ 11,938	15,168	13,552	8,304	25,490	23,472

1995 figures have been restated as described in Notes 1 and 2 and reclassified to reflect current company classifications.

B. Geographic Segments

Canadian		Foreign		Total	
1996	1995	1996	1995	1996	1995
\$ 608,365	531,586	249,017	175,038	857,382	706, 624
\$ 17,369	23,125	21,846	18,515	39,215	41,640
				(13,814)	(15,108)
				(7,037)	(8,287)
				81	(56)
				(4,234)	(4,785)
				14,211	13,404
				4,046	(886)
				\$ 18,257	12,518
\$ 386,034	354,907	228,694	248,746	614,728	6 03,65 3
\$ 10,084	9,001	6,873	5,516	16,957	14,517
\$ 15,984	13,167	9,506	10,305	25,490	23,472
	\$ 608,365 \$ 17,369 \$ 386,034 \$ 10,084	\$ 608,365 531,586 \$ 17,369 23,125 \$ 386,034 354,907 \$ 10,084 9,001	1996 1995 1996 \$ 608,365 531,586 249,017 \$ 17,369 23,125 21,846 \$ 386,034 354,907 228,694 \$ 10,084 9,001 6,873	1996 1995 1996 1995 \$ 608,365 531,586 249,017 175,038 \$ 17,369 23,125 21,846 18,515 \$ 386,034 354,907 228,694 248,746 \$ 10,084 9,001 6,873 5,516	1996 1995 1996 1995 1996 \$ 608,365 531,586 249,017 175,038 857,382 \$ 17,369 23,125 21,846 18,515 39,215 (13,814) (7,037) 81 (4,234) 14,211 4,046 \$ 18,257 \$ 386,034 354,907 228,694 248,746 614,728 \$ 10,084 9,001 6,873 5,516 16,957

Total export sales of Canadian operations are \$237 million (1995 – \$206 million), including duty-free sales of \$128 million (1995 – \$107 million). 1995 figures have been restated as described in Notes 1 and 2.

ELEVEN YEAR REVIEW

Earnings Statistics (In thousands of dollars) Revenue* \$ 857,382 706,624 619,868 536,813 366,425 364,781 246,072 198,064 231,116 Depreciation and amortization 16,957 14,517 13,555 13,420 10,174 9,816 6,524 5,466 5,892 Net earnings (loss) 18,257 12,518 (7,044) 2,185 (8,689) (1,240) 1,188 56,800 7,775 Dividends paid 3,281 3,270 2,992 2,768 2,753 2,562 1,848 1,651 1,510 Balance Sheet Statistics In thousands of dollars) Current assets \$ 339,199 334,221 265,829 220,278 200,702 126,505 139,954 190,767 87,706 Current liabilities 254,792 254,998 195,935 156,537 139,113 97,665 107,826 85,443 48,418 Working capital 84,407 79,223 69,894 63,741 61,589 28,840 32,128 105,324 39,288 Fixed assets — met 158,560 151,045 140,839 137,923 130,837 127,572 111,979 39,438 39,746 Long-term debit 120,613 129,031 144,662 107,770 118,642 58,634 35,008 47,960 40,703 Shareholders' equality 216,606 200,007 191,786 171,984 163,559 171,026 175,115 159,015 103,581 Common Share Statistics Earnings (loss) per share \$ 0.87 0.61 (0.36) 0.12 (0.49) (0.07) 0.07 3.90 0.58 Dividends per share \$ 0.87 0.61 147,16 147,	207,798 4,484 7,291 1,494	171,499 3,2 67 2,320 1,179
Revenue* \$ 857,382 706,624 619,868 536,813 366,425 364,781 246,072 198,064 231,116 Depreciation and amortization 16,957 14,517 13,555 13,420 10,174 9,816 6,524 5,466 5,892 Net earnings (loss) 18,257 12,518 (7,044) 2,185 (8,689) (1,240) 1,188 56,800 7,775 Dividends paid 3,281 3,220 2,992 2,768 2,753 2,562 1,848 1,651 1,510 Balance Sheet Statistics In thousands of dollars) Current assets \$ 339,199 334,221 265,829 220,278 200,702 126,505 139,954 190,767 87,706 Current liabilities 254,792 254,998 195,935 156,537 139,113 97,665 107,826 85,443 48,418 Working capital 84,407 79,223 69,894 63,741 61,589 28,840 32,128 105,324 39,288 Fixed assets = nied 158,560 151,045 140,839 137,923 130,837 127,572 111,979 39,438 39,746 Long-term debit 120,613 129,031 144,662 107,770 118,642 58,634 35,008 47,960 40,703 Shareholders' equility 216,606 200,007 191,786 171,984 163,559 171,026 175,115 159,015 103,581 Common Share Statistics Earnings (loss) per share \$ 0.87 0.61 (0.36) 0.12 (0.49) (0.07) 0.07 3.90 0.58 Dividends per	4,48 4 7,2 91 1,494	3,267 2,320
Depreciation and amortization 16,957 14,517 13,555 13,420 10,174 9,816 6,524 5,466 5,892 Net earnings (loss) 18,257 12,518 (7,044) 2,185 (8,689) (1,240) 1,188 56,800 7,775 Dividends paid 3,281 3,220 2,992 2,768 2,753 2,562 1,848 1,651 1,510 Balance Sheet Statistics (9) thousands of dollars) Current assets \$339,199 334,221 265,829 220,278 200,702 126,505 139,954 190,767 87,706 Current liabilities 254,792 254,998 195,935 156,537 139,113 97,665 107,826 85,443 48,418 Working capital 84,407 79,223 69,894 63,741 61,589 28,840 32,128 105,324 39,288 Fixed assets = met 158,560 151,045 140,839 137,923 130,837 127,572 111,979 39,438 39,746 Long-term debit 120,613 129,031 144,662 107,770 118,642 58,634 35,008 47,960 40,703 Shareholders' equility 216,606 200,007 191,786 171,984 163,559 171,026 175,115 159,015 103,581 Common Share \$0.87 0.61 (0.36) 0.12 (0.49) (0.07) 0.07 3.90 0.58 Dividends per \$0.87 0.61 (0.36) 0.12 (0.49) (0.07) 0.07 3.90 0.58 Dividends per \$0.87 0.61 (0.36) 0.12 (0.49) (0.07) 0.07 3.90 0.58 Dividends per \$0.87 0.61 (0.36) 0.12 (0.49) (0.07) 0.07 3.90 0.58 Dividends per \$0.87 0.61 (0.36) 0.12 (0.49) (0.07) 0.07 3.90 0.58 Dividends per \$0.87 0.61 (0.36) 0.12 (0.49) (0.07) 0.07 3.90 0.58 Dividends per \$0.87 0.61 (0.36) 0.12 (0.49) (0.07) 0.07 3.90 0.58 Dividends per \$0.87 0.61 (0.36) 0.12 (0.49) (0.07) 0.07 3.90 0.58 Dividends per \$0.87 0.61 (0.36) 0.12 (0.49) (0.07) 0.07 3.90 0.58 Dividends per \$0.87 0.61 (0.36) 0.12 (0.49) (0.07) 0.07 3.90 0.58 Dividends per \$0.87 0.61 (0.36) 0.12 (0.49) (0.07) 0.07 3.90 0.58 Dividends per \$0.87 0.61 (0.36) 0.12 (0.49)	4,48 4 7,2 91 1,494	3,267 2,320
Amortization 16,957 14,517 13,555 13,420 10,174 9,816 6,524 5,466 5,892	7,291 1,494	2,320
Net earnings (loss) 18,257 12,518 (7,044) 2,185 (8,689) (1,240) 1,188 56,800 7,775 Dividends paid 3,281 3,220 2,992 2,768 2,753 2,562 1,848 1,651 1,510 Balance Sheet Statistics In thousands of dollars) Current assets \$ 339,199 334,221 265,829 220,278 200,702 126,505 139,954 190,767 87,706 Current liabilities 254,792 254,998 195,935 156,537 139,113 97,665 107,826 85,443 48,418 Working capital 84,407 79,223 69,894 63,741 61,589 28,840 32,128 105,324 39,288 Fixed assets — met 158,560 151,045 140,839 137,923 130,837 127,572 111,979 39,438 39,746 Long-term delbit 120,613 129,031 144,662 107,770 118,642 58,634 35,008 47,960 40,703 Shareholders' equality 216,606 200,007 191,786 171,984 163,559 171,026 175,115 159,015 103,581 Common Share Statistics Earnings (loss) per share \$ 0.87 0.61 (0.36) 0.12 (0.49) (0.07) 0.07 3.90 0.58 Dividends per	7,291 1,494	2,320
Dividends paid 3,281 3,220 2,992 2,768 2,753 2,562 1,848 1,651 1,510	1,494	
Balance Sheet Statistics In thousands of dollars) Current assets \$ 339,199 334,221 265,829 220,278 200,702 126,505 139,954 190,767 87,706 Current liabilities 254,792 254,998 195,935 156,537 139,113 97,665 107,826 85,443 48,418 Working capital 84,407 79,223 69,894 63,741 61,589 28,840 32,128 105,324 39,288 Fixed assets = met 158,560 151,045 140,839 137,923 130,837 127,572 111,979 39,438 39,746 Long-term delbit 120,613 129,031 144,662 107,770 118,642 58,634 35,008 47,960 40,703 Shareholders' equulty 216,606 200,007 191,786 171,984 163,559 171,026 175,115 159,015 103,581 Common Share Statistics Earnings (loss) per share \$ 0.87 0.61 (0.36) 0.12 (0.49) (0.07) 0.07 3.90 0.58 Dividends per		1,179
Statistics in thousands of dollars) Current assets \$ 339,199 334,221 265,829 220,278 200,702 126,505 139,954 190,767 87,706 Current liabilities 254,792 254,998 195,935 156,537 139,113 97,665 107,826 85,443 48,418 Working capital 84,407 79,223 69,894 63,741 61,589 28,840 32,128 105,324 39,288 Fixed assets – met 158,560 151,045 140,839 137,923 130,837 127,572 111,979 39,438 39,746 Long-term delbit 120,613 129,031 144,662 107,770 118,642 58,634 35,008 47,960 40,703 Shareholders' equility 216,606 200,007 191,786 171,984 163,559 171,026 175,115 159,015 103,581 Common Share Statistics Earnings (loss) per share \$ 0.87 0.61 (0.36) 0.12 (0.49) (0.07) 0.07 3.90 0.58 Dividends per	85,36 	
### Current assets \$ 339,199 \$ 334,221 \$ 265,829 \$ 220,278 \$ 200,702 \$ 126,505 \$ 139,954 \$ 190,767 \$ 87,706 ## Current liabilities \$ 254,792 \$ 254,998 \$ 195,935 \$ 156,537 \$ 139,113 \$ 97,665 \$ 107,826 \$ 85,443 \$ 48,418 ## Working capital \$ 84,407 \$ 79,223 \$ 69,894 \$ 63,741 \$ 61,589 \$ 28,840 \$ 32,128 \$ 105,324 \$ 39,288 ## Fixed assets — met \$ 158,560 \$ 151,045 \$ 140,839 \$ 137,923 \$ 130,837 \$ 127,572 \$ 111,979 \$ 39,438 \$ 39,746 ## Long-term delbit \$ 120,613 \$ 129,031 \$ 144,662 \$ 107,770 \$ 118,642 \$ 58,634 \$ 35,008 \$ 47,960 \$ 40,703 ## Shareholders' equitive \$ 216,606 \$ 200,007 \$ 191,786 \$ 171,984 \$ 163,559 \$ 171,026 \$ 175,115 \$ 159,015 \$ 103,581 ## Common Share \$ Statistics ## Earnings (loss) ## per share \$ 0.87 \$ 0.61 \$ (0.36) \$ 0.12 \$ (0.49) \$ (0.07) \$ 0.07 \$ 3.90 \$ 0.58 ## Dividends per	85,36\$	
Current liabilities \$\frac{\\$339,199}{254,792}\$ \ \ 254,998 \ \ 195,935 \ \ 156,537 \ \ 139,113 \ \ 97,665 \ \ 107,826 \ \ 85,443 \ \ 48,418 \ \ \text{Working capital} \ \ 84,407 \ \ 79,223 \ \ 69,894 \ \ 63,741 \ \ 61,589 \ \ 28,840 \ \ 32,128 \ \ 105,324 \ \ 39,288 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	85,366	
Current liabilities 254,792 254,998 195,935 156,537 139,113 97,665 107,826 85,443 48,418 Working capital 84,407 79,223 69,894 63,741 61,589 28,840 32,128 105,324 39,288 Fixed assets – met 158,560 151,045 140,839 137,923 130,837 127,572 111,979 39,438 39,746 Long-term delbit 120,613 129,031 144,662 107,770 118,642 58,634 35,008 47,960 40,703 Shareholders' equitivy 216,606 200,007 191,786 171,984 163,559 171,026 175,115 159,015 103,581 Common Share Statistics Earnings (loss) per share \$ 0.87 0.61 (0.36) 0.12 (0.49) (0.07) 0.07 3.90 0.58 Dividends per	85,36€	
Working capital 84,407 79,223 69,894 63,741 61,589 28,840 32,128 105,324 39,288 Fixed assets - met 158,560 151,045 140,839 137,923 130,837 127,572 111,979 39,438 39,746 Long-term delbit 120,613 129,031 144,662 107,770 118,642 58,634 35,008 47,960 40,703 Shareholders' equuity 216,606 200,007 191,786 171,984 163,559 171,026 175,115 159,015 103,581 Common Share Statistics Earnings (loss) per share \$ 0.87 0.61 (0.36) 0.12 (0.49) (0.07) 0.07 3.90 0.58 Dividends per 10.87 0.61 0.36 0.12 0.49) 0.07 0.07 3.90 0.58		74,371
Fixed assets – met 158,560 151,045 140,839 137,923 130,837 127,572 111,979 39,438 39,746 Long-term delbit 120,613 129,031 144,662 107,770 118,642 58,634 35,008 47,960 40,703 Shareholders' equility 216,606 200,007 191,786 171,984 163,559 171,026 175,115 159,015 103,581 Common Share Statistics Earnings (loss) per share \$ 0.87 0.61 (0.36) 0.12 (0.49) (0.07) 0.07 3.90 0.58 Dividends per	42,858	36,014
Long-term delbit 120,613 129,031 144,662 107,770 118,642 58,634 35,008 47,960 40,703 Shareholders' equility 216,606 200,007 191,786 171,984 163,559 171,026 175,115 159,015 103,581 Common Share Statistics Earnings (loss) per share \$ 0.87 0.61 (0.36) 0.12 (0.49) (0.07) 0.07 3.90 0.58 Dividends per	42,508	38,357
Shareholders' exquitty 216,606 200,007 191,786 171,984 163,559 171,026 175,115 159,015 103,581 Common Share Statistics Earnings (loss) per share \$ 0.87 0.61 (0.36) 0.12 (0.49) (0.07) 0.07 3.90 0.58 Dividends per	32,525	31,351
Common Share Statistics Earnings (loss) per share \$ 0.87 0.61 (0.36) 0.12 (0.49) (0.07) 0.07 3.90 0.58 Dividends per	19,609	17,488
Statistics Earnings (loss) per share \$ 0.87 0.61 (0.36) 0.12 (0.49) (0.07) 0.07 3.90 0.58 Dividends per	93,101	90,009
Earnings (loss) per share \$ 0.87 0.61 (0.36) 0.12 (0.49) (0.07) 0.07 3.90 0.58 Dividends per		
per share \$ 0.87 0.61 (0.36) 0.12 (0.49) (0.07) 0.07 3.90 0.58 Dividends per		
Dividends per		
	0.55	0.21
share (A/B) .147.16 147.16 147.16 147.16 .137.15 107.12 107.12		
	.107.12	.10/.12
Equity per share 10.27 9.63 9.33 9.62 9.16 9.64 9.88 10.82 7.15	6.99	6.83
Return on equity		
(average) 9% 6% 4% 1% -5% -1% 1% 43% 8%	8%	3%
Other Statistics		
Average shares		
outstanding** 20,931,384 20,613,740 19,525,427 17,865,815 17,807,099 17,735,139 16,333,238 14,561,120 13,376,952	13,262,762	10.997734
Number of		. ,
shareholders 700 800 800 1,100 1,000 800 700 900 1,000	1,000	1,300
Total shares traded 12,728,757 6,708,795 9,511,912 8,343,452 8,180,449 2,275,922 2,458,916 4,366,305 2,816,541	3,441,786	5,473,258
Price - high \$ 10.30 7.60 10.20 8 / 0 9 00 9 30 9 75 12.00 8 75	:8.50	8.875
-low \$ 6.20 530 5.60 5.60 7.125 5.70 7.00 6.50 5.00	6.00	3.875

^{*}Revenues flor 1991 and prior years include revenues from operations discontinued in 1996
**A two-for-one share split took place in fiscal 1988. Statistics flor prior years have been restated to provide comparability.

BOARD OF DIRECTORS AND OFFICERS

DIRECTORS



- ▲ □ W.G.D. Stothers Toronto
 - G. Desourdy Montreal
- F.D. McCarthy Edmonton
- R. Richardson Ottawa
- S.M. Thompson Calgary
 - ▲ S.R. Roessler Ottawa
- . A.Z. Torchinsky Vancouver
- ▲ R.L. Torchinsky Vancouver
- R.G. Dittmer Calgary
- ■ B.B. Torchinsky Toronto
- A. Taylor Mississauga
- C.H. Hantho, C.M. Ottawa

- . Corporate Governance
- Retirement Committee

OFFICERS

Benjamin B. Torchinsky Chairman of the Board

Alexander Taylor President and Chief Executive Officer

Robert G. Dittmer Executive Vice-President, Finance and Administration, and Secretary

F. David Redden Vice-President, Finance H. William Pearson Vice-President President, Engineering Group

F. Dennis McCarthy Vice-President President, Construction Group

Arthur J. Birchenough Vice-President Executive Vice-President, Engineering Group

William A. Slusarchuk Vice-President President, Earth & Environmental Group

William S. Kanigan Vice-President, Taxation

R.G. Van Adel Vice-President, Corporate & Project Finance President and CEO, Vadeko AGRA Technologies Inc.

K. McGillion Vice-President, Risk Management

G. Barsalou Vice-President, Human Resources

David W. Paterson Vice-President, Corporate Affairs

Donald J. McLeod Corporate Counsel and Assistant Secretary

R.A. Bain Assistant Secretary

AGRA INDUSTRIES CORPORATE DIRECTORY

AGRA INDUSTRIES

Executive Office

2233 Argentia Road Suite 400 Mississauga, Ontario Canada L5N 2X7 Tel (905) 858-8000 Fax (905) 858-3321

Head Office

Royal Bank Tower Suite 1900 335 – 8th Avenue SW Calgary, Alberta Canada T2P IC9 Tel (403) 263-9606 Fax (403) 263-9676

AGRA International Limited

2233 Argentia Road Suite 400 Mississauga, Ontario Canada 1.5N 2X7 Tel (905) 858-8001 Fax (905) 826-1736

Suite 701 Jin Cheng Center 4th District, Fang Qun Garden Eung Zhuang, Beijing China 100078 Tel 011-86-1-067621074 Eax 011-86-1-067621081

Malecon Cisneros 738 Suite 602 Miraflores, 1 ima Peru Tel 011-51-14-447250 Fax 011-51-14-447310

GENERAL ENGINEERING & CONSTRUCTION GROUP

AGRA Construction Group Limited

7708 Wagner Road Edmonton, Alberta Canada T6E 5B2 Tel (403) 468-3392 Fax (403) 466-7465

AGRA Construction Group, Inc.

363 N. Sam Houston Parkway E. Suite 300 Houston, Texas USA 77060 Tel (713) 445-5808 Eax (713) 445-5807

10108 – 32nd Avenue West Bldg. C3, Suite A2 Everett, Washington USA 98204 Tel (206) 353-5506 Fax (206) 353-4151

AGRA Construction (Wuhan China) Limited

No. 420 Yingwu Avenue Hanyang District Wuhan City Hubei Province China 430052 Tel 011-86-27-481-8355 Fax 011-86-27-481-9354

AGRA Foundations

7708 Wagner Road Edmonton, Alberta Canada T6E 5B2 Tel (403) 468-3392 Fax (403) 466-7465

AGRA Foundations, Inc.

10108 – 32nd Avenue West Bldg, C3, Suite A2 Everett, Washington USA 98204 Tel (206) 353-5506 Eax (206) 353-4151

AGRA Foundations

(Pacific) Limited 6A=11240 Bridgeport Road Richmond, B.C. Canada V6X 1T2 Tel (604) 270-1115 Fax (604) 270-1056

AGRA (Hong Kong) Limited

3/F, 320 Junction Road Kowloon Tong, Kowloon Hong Kong Tel 011-852-2338-9931 Fax 011-852-2338-7578

AGRA Land Surveys Ltd. (75%)

130 Sioux Road Sherwood Park, Alberta Canada T8A 3X5 Tel (403) 464-4553 Fax (403) 464-4533

AGRA Marine Construction Limited

16031 River Road Richmond, B.C. Canada V6V 1X5 Tel (604) 278-3674 Fax (604) 279-9097

AGRA ShawMont Limited

Bally Rou Place 280 Torbay Road P.O. Box 9600 St. John's, Newfoundland Canada ATA 3C1 Tel (709) 754-0250 Eax (709) 739-6823

Cambrian Monenco Inc.

2010 Winston Park Drive Oakville, Ontario Canada L6H 6A3 Tel (905) 829-5400 Fax (905) 829-5401

CI Power Monenco Inc.

2010 Winston Park Drive Suite 100 Oakville, Ontario Canada 1,6F1 6A3 Tel (905) 829-5400 Fax (905) 829-5401

Canada-China Power Inc. (40%)

2020 University Street Suite 2200 Montreal, Quebec Canada 113A 2A5 Tel (514) 288-0293 Fax (514) 288-3697

Canadian Highways International Corporation

(25%) 67H Mississauga Road Suite 614 Mississauga, Ontario Canada L5N 2W3 Tel (905) 858-8026 Eax (905) 858-9597

Canatom Inc. (50%)

184 Front Street Suite 501 Toronto, Ontario Canada M5A 4N3 Tel (416) 366-9421 Fax (416) 367-3247

Canuck Engineering Inc.

900 Monenco Place 801 – 6th Avenue SW Calgary, Alberta Canada T2P 3W3 Tel (403) 298-4170 Eax (403) 298-4975

Coast Steel Fabricators Ltd.

1515 Kingsway Avenue Port Coquitlam, B.C. Canada V3C 182 Tel (604) 941-9481 Eax (604) 941-7447

Consultores Occidentales, S.A. (COSA) (20%)

Centro Comercial Olímpico, Planta Alta Boulevard 5 de Julio, entre Avda 13A y 14 Maracaibo, Edo. Zuha Venezuela Tel 011-58-61-970202 Fax 011-58-61-975615

Ellesmere Britannia Ltd.

Box 1698, West Bay Road Grand Cayman, B.W.I. Tel (809) 949-7440 Eax (809) 949-8032

Groupe Cartier Ltée (50%)

2045 Stanley Street 11th Floor Montreal, Quebec Canada 113A 2V4 Tel (514) 499-4500 Fax (514) 499-4515

Howe AGRA Limited

1145 Hum Club Road Suite 600 Ottawa, Ontario Canada KTV 0Y3 Tel (613) 526-1661 Eax (613) 526-5326

Howe (India) PVT. Limited (40%)

Howe India House 81 Nehru Place New Delhi, 110019 India Tel 011-9111-641-1521 Fax 011-9111-646-7557

Howe Monenco Inc.

2010 Winston Park Drive Suite 100 Oakville, Ontario Canada 1.6H 6A3 Tel (905) 829-5400 Fax (905) 829-5401

Midwest Management (1987) Ltd.

510 Ellis Drive Acheson Industrial Park Edmonton, Alberta Canada T5P 4C5 Tel (403) 962-1993 Fax (403) 962-1014

Monenco AGRA Inc.

2010 Winston Park Drive Suite 100 Oakville, Ontario Canada L6H 6A3 Tel (905) 829-5400 Fax (905) 829-5401

Monenco AGRA

Techmaster Limited (50%) 21 Academias Avenue KEMA Building, 8th Floor Aglantzia, P.O. Box 3727 1686 Nicosia, Cyprus Tel 011-357-2-336690 Fax 011-357-2-338113

P.T. AGRA Monenco

Artha Graha Building 23rd Floor Sudirman Central Business District Jl. Jend Sudirman Kay. 52–53 Jakarta 12190, Indonesia Tel 011-62-21-515-2653 Fax 011-62-21-515-2620

Seacore Ltd. (50%)

Lower Quay, Gweek Helston, Cornwall United Kingdom TR12 6UD Tel 011-44-132-6221771 Fax 011-44-132-6221553

Teshmont

Consultants Inc. (50%) 1190 Waverley Street Winnipeg, Manitoba Canada R3T 2E2 Tel (204) 284-8100 Fax (204) 475-4601

Torchinsky Engineering Ltd.

206, 610 – 70th Avenue SI; Calgary, Alberta Canada T2H 2J6 Tel (403) 253-2560 Fax (403) 258-1016

121 – 105th Street East Saskatoon, Saskatchewan Canada S7N 1Z2 Tel (306) 374-6121 Eax (306) 955-2388

U.S. Pipeline, Inc. (80%) 363 N. Sam Houston Parkway E. Suite 300 Houston, Texas USA 77060 Tel (713) 445-0021 Fax (713) 445-0081

EARTH & ENVIRONMENTAL GROUP

AGRA Earth & Environmental Limited

221 – 18th Street SE Calgary, Alberta Canada T2E 6J5 Tel (403) 248-4331 Fax (403) 248-2188

2233 Argentia Road Suite 400 Mississauga, Ontario Canada L5N 2X7 Tel (905) 858-3333 Fax (905) 858-8013

AGRA Earth & Environmental, Inc.

11335 NE 122nd Way Suite 100 Kirkland, Washington USA 98034 Tel (206) 820-4669 Fax (206) 821-3914

3232 West Virginia Avenue Phoenix, Arizona USA 85009 Tel (602) 272-6848 Eax (602) 272-7239

1290 North Hancock Street P.O. Box 19079 Anaheim, California USA 92807 Tel (714) 779-2591 Fax (714) 779-8377

AGRA Earth & Environmental (Africa) Limited

New Bagamoyo Road Plot 46, Block 45A Kijitonyama Dar es Salaam, Tanzama Tel 011-255-51-75265

AGRA Eurasia Limited

119121 Moscow, Russia Zemledelcheski per. 3 – 26 Tel 011-7-095-248-6035 Eax 041-7-501-882-4040

AGRA Overseas (Cyprus) Limited

P.O. Box 2525 25 Aphrodite Street Consulco Houses #212 Nicosia 1307, Cyprus Tel 011-357-2-361541 Eax 011-357-2-361891

AGRARO S.R.L.

4 Theodor Aman St. Bucharest, Romania Sector 1 COD 70746 Tel 011-40-1-615-5733 Eax 011-40-1-311-2186

SYSTEMS ENGINEERING GROUP

Baymont Technologies, Inc.

Rubin Lot Center 14100 – 58th Street North Clearwater, Florida USA - 34620-3796 Tel (813) 539-1661 Fax (813) 539-1749

510 Thomson Road #04-01A, \$1.F Complex Singapore 4129 Tel 011-65-353-8433 Eax 011-65-353-0466

54, Jalan \$\$-21/39 Damansara Utama 47400 Petaling Jaya P.O. Box 10114 Kuala Lumpur, Malaysia Tel 011-603-717-7569 Fax 011-603-717-7273

Saztee Building, Pascot Drive Santo Niño, Parañaque Metro Manila 1700 Philippines Tel 011-632-831-1396 Eax 011-632-831-0279

FastMAN Software Systems Inc. (40%) 2680 Queensview Drive Suite 215 Ottawa, Ontario

Canada K2B 8J9 Tel (613) 596-3344 Fax (613) 596-2422

Monenco AGRA Systems Limited

1145 Hunt Club Road Suite 600 Ottawa, Ontario Canada KIV 0Y3 Tel (613) 526-1661 Eax (613) 526-5326

Spectrocan Engineering Inc.

1145 Hunt Club Road Suite 600 Ortawa, Ontario Canada KTV 0Y3 Tel (613) 526-1661 Fax (613) 526-5326

Vadeko AGRA Technologies Inc.

2233 Argentia Road Suite 400 Mississauga, Ontario Canada 1.5N 2X7 Tel (905) 821-3222 Eax (905) 821-2232

ASSET DEVELOPMENT & INVESTMENTS SECTOR

AGRA Plastics Inc.

7250 Danbro Crescent Mississauga, Ontario Canada 1.5N 6C2 Tel (905) 567-0012 Eax (905) 567-7841

Allders International (Canada) Limited (51%)

2630 Skymark Avenue Suite 400 Mississauga, Ontario Gaussda 14W 5A3 Tel (905) 602-6985 East (905) 602-6991

Cayman Hotel & Golf Club Partnership (99%)

Box 1698, West Bay Road Grand Cayman, B.W.I. Tel (809) 949-7440 Eax (809) 949-8032

SHAREHOLDER INFORMATION

ANNUAL MEETING

AGRA's annual meeting of shareholders will be held at 11:00 a.m., Wednesday, December 11, 1996 in the Toronto Ballroom of the Toronto Hilton Hotel, 145 Richmond Street West, Toronto, Ontario M5H 2L2.

HEAD OFFICE Royal Bank Tower Suite 1900 335 - 8th Avenue S.W. Calgary, Alberta

Canada T2P 1C9 Tel (403) 263-9606

Fax (403) 263-9676

EXECUTIVE OFFICE

2233 Argentia Road

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Mississauga, Ontario

Canada L5N 2X7

Tel (905) 858-8000

Fax (905) 858-3321

COMPANY AUDITORS

Deloitte & Touche

Calgary, Alberta, Canada

REGISTRAR AND TRANSFER AGENT

Common Shares:

Montreal Trust Company of Canada

Convertible Debentures:

Montreal Trust Company of Canada

SECURITIES EXCHANGE LISTING

Toronto Stock Exchange

Montreal Stock Exchange

SHAREHOLDER AND **INVESTOR CONTACT**

David Paterson

Vice-President, Corporate Affairs

2233 Argentia Road, Suite 400

Mississauga, Ontario

Canada L5N 2X7

Tel (905) 858-8000

Fax (905) 858-3321

